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Jan. 27, 1972 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE		AND				
	U.S.G.S.	AUTHORIZATION TO TRA	SAS				
	LAND OFFICE	RECEIV	ED				
	TRANSPORTER GAS	-					
	OPERATOR /	JAM 2 n 197	72				
1.	PRORATION OFFICE						
••	perator (C. D. C).						
	Hanson Oil Corporation / ARTER DEFINE						
	P. O. Box 1515 - Roswell, New Mexico 88201						
	Other (Please syntax) I CAS MUST I						
	New Well	Change in Transporter of:	TOTA 1 LIEU	D J-76-1			
	Recompletion	Oil Dry Gar	s 🔲 Indeed an e	XCEPTION IV			
	Change in Ownership	Casinghead Gas Conden	IS OBTAINED	64 2 - 60			
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Yates / Kind of Lease Lease No.						
	Lease Name	Rivers, Queen	State, Federa				
	Louise B. Benson	1 Grayburg		Fee			
	T 2210 - a South ward 1650 South Fact						
	Unit Letter U ; 231	reet rom rue <u>Dougli</u>					
	Line of Section 26 Tox	wnship 18S Range 3	OE , NMPM, Edd	Y County			
	PROVENIATION OF TRANSPORT	PED OF OIL AND NATURAL CA	c				
H.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)			
	The Permian Corpor	ation	P. O. Box 1183, Hous				
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)			
			is gas actually connected? Who				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	, , , , , , , , , , , , , , , , , , , ,	s soon as possible			
	give location of tanks.	J 26 18S 30E		s soon as possible			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give comminging order number:				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
		AA	X Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod. 1-26-72	3534'	3532'			
	1-8-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	3473.8 GL	Queen Grayburg	3163'	3197.69'			
	Perforations			Depth Casing Shoe			
	3163-3167' 3446-3	3163-3167' 3446-3452' 3534' TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	11"	8-5/8"	715'	300sx + 3 yds ready			
				mix			
	7-7/8"	5-1/2"	3534'	350 sx			
			3/98	and must be social to or exceed top allow			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	1-26-72	1-27-72 Tubing Pressure	Pumping Casing Pressure	Choke Size			
	Length of Test 24	I doing Pleasure		2"			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
		88	12 BLW				
,	\						
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Langin of 1441					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ATION COMMISSION			
			JAN 2 8 1972				
			APPROVED				
			BY W. C. STUSSEET				
			TITLE OIL AND GAS INSPECTOR				
	4 1166/ ~ #		This form is to be filed in	compliance with RULE 1104.			
	Levald & Harmolon		If this is a request for allow	vable for a newly drilled or deepened			
	(Signature)		well, this form must be accompa tests taken on the well in accompa	inied by a tabulation of the deviation			
	Geologist			est be filled out completely for allow-			

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

OPERATOR Hanso	on Oil Corpoi	cation AI	DDRESS <u>P. O. Box 1515 - Ro</u>	swell, N. M. 88201
LEASE Louise H	B. Benson WE	LL NO. 1	FIELD Shugart	
LOCATION 2310)' FSL & 1650)' FEL, Sec.	26, T-18-S, R-30-E, Eddy	County, N. M.
Depth		gle n 'degr ees)	Displacement	Displacement Accumulated
400'	1/2	(.00873)	3.47	3.49
700'	1/2	(.00873)	2.62	6.11
['] 900'	3/4	(.01309)	2.08	8.19
1300'	3/4	(.01309)	5.24	13.43
1700'	1	(.01745)	6.98	20.41
2200'		(.02181)	10.91	31.32
2590'		(.01745)	6.81	38.13
2841'		(.01745)	4.38	42.51
3123'		.02181)	6.15	48.66
3530'	-	.02618)	10.66	
3330	±-2	.02018)	10.66	59.32
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			•	•
•	•			
	•	1	•	
best of my know			as set forth is true and Hanson Oil Corp	
		•		
		·		
•			Title: Geologist	1 - 1
			By: Sorald E. G.	armoton
Affidavit:				
known to me to making deposit the operator of	be the perstion, under of the well such	son whose na bath states identified a	appeared <u>Gerald E. Harr</u> me is subscribed herebeld that he is acting for and above, and that to the bes of intentionally deviated	w, who, on in behalf of t of his
		•	Devala E. Na (Affiant's Si	gnature)
Sworn and subs	scribed to in	n my presenc	e on this the 27th day	of
. January.	19	72•		
			Comilio L	eler
			Notary Pub	1/1c
Seal			in the second se	

My Commission Expires:

Nov. 4, 1973

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O. O. C. ARTESIA, GFFICE

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