		. - "	
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DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-704 and C-11
FILE	·	AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	
LAND OFFICE		JUN 1 6 1	972
TRANSPORTER GAS			
OPERATOR \		O. C. 9	j.
PRORATION OFFICE		ARTESIA, OF	FIUN
Operator Hanson Oil C	orporation –		
Address P.O. Box 151	5 - Roswell, New Mex	xico 88201	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s 🔲	
Change in Ownership	Casinghead Gas X Condens		
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Louise B. Benson	1 Shuga		lor Fee Federal NM 0255
Location	Jiuge	410	
	O Feet From The South Line	e and 1650 Feet From	The East
Line of Section 26 Tow	nship 185 Range	30E , NMPM,	Eddy County
NECTON ACTION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	
The Permian Corpora		P.O. Box 1183 - Hou	iston, Texas 77001
Name of Authorized Transporter of Cas	inghead Gas V or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
Phillips Petroleum		Phillips Bldg Od	lessa, Texas 79760
	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	J 26 18S 30E	yes	6-14-72
f this production is commingled wit	h that from any other lease or pool,	<u> </u>	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completio	n - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
(***, ******, ***, ****, ****,			
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEI III DEI	57.0.KG 02.W2.V.
	L AVY OWARY E	f	and must be equal to or exceed top allow
TEST DATA AND REQUEST FO)K ALLUWABLE (Test must be a) able for this de	ster recovery of total volume of load oil	and must be equal to or exceed top attor
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Fencin of Test			
Length of Test		1	1
	Oil-Bbls.	Water - Bbls.	Gas-MCF
Length of Test Actual Prod. During Test		Water - Bbls.	Gas-MCF
		Water-Bbls.	Gas-MCF
Actual Prod. During Test		Water-Bbls.	Gas-MCF
Actual Prod. During Test GAS WELL	Oil-Bbls.	Bbls. Condensate/MMCF	
Actual Prod. During Test			Gas-MCF Gravity of Condensate
Actual Prod. During Test GAS WELL	Oil-Bbls.		
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Cil-Bbls. Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r	Cil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size ATION, COMMISSION 1972
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size

This form is to be filed in compliance with RULE 1104.

Oleand GAS IKSPECTOR

TITLE _

(Signature) Production Clerk

(Title)

June 15, 1972

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.