

AHTA FE
 ILE
 S.C.S.
 AND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 REGISTRATION OFFICE
 PROCTOR

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

Hanson Operating Company, Inc.
 P. O. Box 1515, Roswell, New Mexico 88201
 Person(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of:
 Completion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Change of ownership give name
 Address of previous owner

DESCRIPTION OF WELL AND LEASE
 Well Name: Louise B. Benson
 Well No.: 1
 Pool Name, including Formation: Shugart
 Kind of Lease: State, Federal, or Fee
 Fee
 Lease No.:
 Unit Letter: J
 2310 Feet From The South
 Line and 1650 Feet From The East
 Line of Section: 26
 Township: 18-S
 Range: 30-E
 N.M.P.M.: Eddy
 County:

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Permian Corporation
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1183 - Houston, TX 77001
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
 Phillips Petroleum Company
 Address (Give address to which approved copy of this form is to be sent)
 4001 Penbrook Street - Odessa, TX 79762
 Well produces oil or liquids, and location of tanks:
 Unit: J
 Sec.: 26
 Twp.: 18-S
 Rge.: 30-E
 Is it currently cemented? yes
 When: 6/14/72

Is production commingled with that from any other lease or pool, give common map order number:
 COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well ☒ Gas Well ☐ Both ☐
 Date Spudded: Date Compl. Ready to Prod.: Total Depth: P.S.T.D.:
 Conditions (DF, RHH, RT, CR, etc.): Name of Producing Formation: Top of: Tubing Depth:
 Conditions: Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE: CASING & TUBING SIZE: DEPTH DEN: SACKS CEMENT:

TEST DATA AND REQUEST FOR ALLOWABLE
 First New Oil Run To Tanks: Date of Test: Producing formation, gas, oil, etc.:
 Depth of Test: Tubing Pressure: Casing Pressure: Casing Size:
 Oil Prod. During Test: Oil-BBLs: Water-BBLs: Gas-MCF:

Pasted ID-3
 7-30-82

WELL
 Interval Test-MCF/D: Length of Test: Producing formation: Quantity of Condensate:
 Logging Method (pilot, back prod): Tubing Pressure (pilot-back): Casing Pressure (pilot-back): Casing Size:

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.
 Signature: [Signature]
 Production Analyst
 Date: 6/24/82

OIL CONSERVATION COMMISSION
 JUL 28 1982
 BY: Mike Williams
 OIL AND GAS INSPECTOR
 THIS form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.
 All of items of this form must be filled out completely for allowable on new and re-completed wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.