16.

OF THE INTERIOR (Other in DEPARTML

пвин	IN	TRIPL	ICAT	E*
Other i	nstr	uction	U	r«-
area uida	. 1			

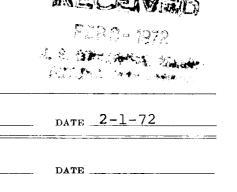
		THURST C	110110		, , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·
5.	LEASE	DESIGN	ATION	AND	SERIAL	NO (C)
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G	NM-025503	7		
SUNDRY NOTI (Do not use this form for propos Use "APPLICA	ICES AND REPORTS ON als to drill or to deepen or plug back TION FOR PERMIT " for such propos	WELLS to different reservoir. salt ECEIVFC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	/	1684 1972	8. FARM OR LEASE NAME	
Hanson Oil Corporat	ion √		Ginsberg Federal	
3. ADDRESS OF OPERATOR	0.0.0	9. WELL NO.		
P. O. Box 1515 - Ro		8 8201 11A, UFFICE	10. FIELD AND POOL, OR WILDCAT	
	FSL & 1700' FEL		Shugart Yud	
Sec.	26, T-18S, R-30E, I	NMPM	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
Eddy	County, New Mexico		Sec. 26, T-18S, R-30	E
14. PERMIT No.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH 13. STATE	
	3478.3 GL		Eddy New Mexic	co

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
Г			[]				
TEST WATER SHUT-OFF		PULL OR ALTER CASING	<u> </u>	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	1	SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(0011117)		<u>casing</u>	_[X
(Other)				(Note: Report res Completion or Reco	ults of multip empletion Rep	ole completion on We ort and Log form.)	11

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - Spudded 11" hole @ 3:00 PM. 1-28-72
 - 1-29-72 W.O.C. Ran 29 jts. 8-5/8", 24# & 32# casing & set @ 715'. Cemented w/200 sx. Lite Wate w/2% CaCl + 1/4# Flocele per sx. and 150 sx. Class C w/2% CaCl. Cement circulated. down @ 2:30 AM on 1-29-72.
 - After W.O.C. 12 hours, pressure tested 8-5/8" casing to 900# 1-30-72 for 30 min. Held O.K.
 - 1-31-72 Drilling @ 2478', anhydrite.



ACTING DISTRI

APPROVED BY

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

*See Instructions on Reverse Side

Geologist

O'O'M TITLE

TITLE