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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FEB 24 1972

Operator Hanson Oil Corporation		ARTESIA, OFFICE	
Address P. O. Box 1515 - Roswell, New Mexico 88201			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Casinghead Gas MUST NOT BE FLARED AFTER 4-16-72 UNLESS AN EXCEPTION TO R-4570 IS OBTAINED 2-70	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE			
Lease Name Ginsberg Federal	Well No. 12	Pool Name, Including Formation Yates, 7 Rivers, Shugart, Queen, Grayburg	Kind of Lease State, Federal or Fee Federal NM025503
Location Unit Letter 0 ; 810' Feet From The South Line and 1700' Feet From The East Line of Section 26 Township 18S Range 30E, NMPM, Eddy County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg. - Bartlesville, Okla. 74536		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 26	Twp. 18S
		Rge. 30E	
	Is gas actually connected? No		When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 1-28-72	Date Compl. Ready to Prod. 2-13-72	Total Depth 3580'	P.B.T.D. 3579'
Elevations (DF, RKB, RT, GR, etc.) 3488' KB	Name of Producing Formation Penrose-Grayburg	Top Oil/Gas Pay 3191'	Tubing Depth 3241'
Perforations 3191-3195', 3469-3475'		Depth Casing Shoe 3579'	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 715'	SACKS CEMENT 350 sx circulated
7-7/8"	5-1/2"	3579'	350 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-16-72	Date of Test 2-22-72	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 92BO	Water-Bbls. 41BLW	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gerald E. Harrington
(Signature)
Geologist
(Title)
February 23, 1972
(Date)

OIL CONSERVATION COMMISSION
FEB 25 1972

APPROVED _____, 19____
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORTOPERATOR Hanson Oil Corporation ADDRESS P.O. Box 1515, Roswell, New Mex. 88201LEASE Ginsberg Federal WELL NO. 12 FIELD ShugartLOCATION 810' FSL & 1700' FEL, Sec. 26, T-18S, R-30E, Eddy County, New Mexico

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
450'	1/2 (.00873)	3.93'	3.93'
716'	3/4 (.01309)	3.48'	7.41'
1200'	1 (.01745)	8.45'	15.86'
1660'	1 1/2 (.02618)	12.04'	27.90'
1884'	1-3/4 (.03054)	6.84'	34.74'
2211'	1 1/2 (.02618)	8.50'	43.24'
2682'	1 1/2 (.02618)	12.33'	55.57'
3150'	1 1/4 (.02181)	10.21'	65.78'
3580'	1 (.01745)	7.50'	73.28'

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FEB 25 1972

O. C. C.
ARTESIA, OFFICE

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Hanson Oil CorporationBy: Gerald E. HarringtonTitle: Geologist

Affidavit:

Before me, the undersigned authority, appeared Gerald E. Harrington known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Gerald E. Harrington
(Affiant's Signature)

Sworn and subscribed to in my presence on this the 23rd day of _____February 1972.

Emilia Telfer
Notary Public

Seal

My Commission Expires:

Nov. 4, 1973