

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND **RECEIVED** GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PROBATION OFFICE
Operator
Address
Hanson Operating Company, Inc. ✓
P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Change of ownership give name and address of previous owner
Other (Please explain) Effective July 1, 1982
Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 88201

DESCRIPTION OF WELL AND LEASE

Lease Name Ginsberg Federal Well No. 12 Pool Name, including Formation Shugart Kind of Lease Federal Lease No. NM-02550
Location Battery #3 State, Federal or Fee Federal NM-02550
Unit Letter 0 : 810 Feet From The South Line and 1700 Feet From The East
Line of Section 26 Township 18S Range 30E Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing, Co. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 175 - Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook Street - Odessa, TX 79762
If well produces oil or liquids, give location of tanks. OLS 87 Unit J Sec. 26 Twp. 18S Rge. 30E Is gas actually connected? Yes When 6/14/72

this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res. Diff. Res.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Deviations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for (all 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

AS WELL

Actual Prod. Test-MCF/D Length of Test Date of Test
Testing Method (pilot, back pt.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Le Pera J. Berria
(Signature)

Production Analyst

(Title)

(Date) 6/25/82

OIL CONSERVATION COMMISSION

JUL 28 1982

APPROVED _____, 19

BY *Mike Williams*
OIL AND GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter or other such change of data.