LE		
S.G.S.		
ND OFFICE		
RANSPORTER	OIL	
	GAS	
PERATOR		
RATION OFFICE		

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

RECEIVED

AUG 4 1982

O. C. D.
ARTESIA, OFFICE

rator

Hanson Operating Company, Inc.

ress

P. O. Box 1515, Roswell, New Mexico 88201

son(s) for filing (Check proper box)

- New Well
- Completion
- Change in Ownership

Change in Transporter of:

- Oil
- Casinghead Gas
- Dry Gas
- Condensate

Other (Please explain) Effective July 1, 1982
Change Operator Name From:
Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 88201

nge of ownership give name
address of previous owner

SCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Ginsberg Federal Battery #3	12	Shugart	State, Federal or Fee Federal	NM-025503

ation

Unit Letter 0 : 810 Feet From The South Line and 1700 Feet From The East

Line of Section 26 Township 18-S Range 30-E , NMPM, Eddy County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

e of Authorized Transporter of Oil [X] or Condensate [ ]

Permian Corporation

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183 - Houston, TX 77001

e of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook Street - Odessa, TX 79762

ell produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
OLS 87	J	26	18-S	30-E	Yes	6/14/72

is production is commingled with that from any other lease or pool, give commingling order number:

MPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
forations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
SWEET

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
gth of Test	Tubing Pressure	Casing Pressure	Choke Size
ual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IFICATE OF COMPLIANCE

eby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given e is true and complete to the best of my knowledge and belief.

Delton E. Hanson
(Signature)

OIL CONSERVATION COMMISSION

AUG 5 1982

APPROVED , 19

BY Mike Williams

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.