

UNITED STATES DEPARTMENT OF THE INTERIOR

h

GEOLOGICAL SURVEY P. O. Brawer 1857 Rosvell, Nev Muxico 88201

RECEIVED ELE 7 1972

D. D. D. ARTESIA, DEFIDE

Hanson Gil Corporation Post Office Box 1515 Roswell, New Mexico 88201

Gentlemen:

Your Notice of Intention to Brill well No. 13 Gineberg Federal in the SW1NE1 sec. 26, T. 18 S., R. 30 R., N.M.P.M., Eddy County, New Mexico, lease New Mexico 025903, to a depth of 3650 feet to test the Grayburg formation in the Potash Area, is hareby approved.

One copy of the Notice is returned herewith. Please notify the District Engineer, Geological Survey, Post Office Drewer U, Artesia, New Maxico, 38210, in sufficient time for a representative to vitness all commenting operations.

Sincerely yours,

ORICE SOLD IN C. FREELOK

2080. 1990.

Attachment

cc: Washington Mining Branch (2) /MMOCC-Artesia (2) (v/2 cys Notice) Artesia (v/cy Notice) Roswell (2) (v/cy Notice)



POST OFFICE BOX 511 CARLSBAD NEW MEXICO 88220

5

it 1999. . .

February 3, 1972

Hanson Oil Corporation P. O. Box 1515 Roswell, New Mexico 88201

Gentlemen:

Duval Corporation has no objection to the drilling of your proposed Ginsberg Federal #13 in Section 26 T-18-S R-30-E, which is located 1,650 feet from the north line and 1,800 feet from the east line, Eddy county, New Mexico.

We understand that the casing requirements of R-111-A will be observed.

Very truly yours,

DUVAL CORPORATION

K. E. Elers, Resident Manager Carlsbad Properties

KEE/aws

No. 42-R1425.	Form approved. Budget Burcan No. 4	BMIT IN TREELICATE	su	N. M. O. C		Form 9-331 C		
572	30-015-2057	Other instrations on reverse size)		TED STATES		(May 1963)		
ND SEBIAL NO.	5. LEASE DESIGNATION AND SEE				DEPARTMENT OF TH			
	NM-025503			OGICAL SURVE	GEOLO			
R TRIBE NAME	6. IF INDIAN, ALLOTTEE OR TRIE			TO DRILL, D	FOR PERMIT	APPLICATION		
ſ IĽ	7. UNIT AGREEMENT NAME) PLUG BACK 🗌	EIVED	DEEPEN	X	1a. TYPE OF WORK DRILL		
· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NAME	MULTIPLE ZONE	2.1972 X	FEB	, OTHER	b. TYPE OF WELL OH. WELL X GAS		
eral	Ginsberg Federa	ř. S			·	2. NAME OF OPERATOR		
ti est	D. WELL NO.		C. C	Ο.	proration	Hanson Oil Co		
;	#13	and a second	, OFFICE	ARTES		3. ADDRESS OF OPERATOR		
WILDCAT	TFIELD AND POOL, OR WILDO		LCO 8820	1, New Mex	L5 - Roswel	P. O. Box 15		
·	Shugart	ments.•)	iny State require	id in accordance with	rt location clearly an	LOCATION OF WELL (Repo At surface		
к. Л	Shugart sec., E., B., M., OB BLK. AND SURVEY OR AREA	DE	Te la companya de la companya	& 1800' FH				
		FEB3		T-18-S, R-		At proposed prod, zone		
	Sec. 26, T-18S, M2. COUNTY OR PARISH 13. ST	FL.		nty, New Me	Eddy Coun	4. DISTANCE IN MILES AND		
New Mexic	Eddy New	S. CALLA						
New Mexic	F ACRES ASSIGNED	IN LEASE 17. NO.	6. NO. OF ACRES			6 miles sou		
TO THIS WELL.		800			15. DISTANCE FROM PROPUSED* 1650' - LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			
	RY OR CABLE TOOLS				(Also to nearest drig, unit line, if any) 3. DISTANCE FROM PROPOSED LOCATION*			
	Rotary		990' 3650'			TO NEAREST WELL, DRII		
K WILL START*	OR APPLIED FOR, ON THIS LEASE, FT. 990° 3650° ROUGLY 1. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START							
1972	February 7, 19					3450.7 G		
		ING PROGRAM	AND CEMENTI	PROPOSED CASIN		<u> </u>		
· · · · · · · · · · · · · · · · · · ·	QUANTITY OF CEMENT	NG DEPTH	r SETTIN	WEIGHT PER FO	SIZE OF CASING	SIZE OF HOLE		
.e	200 sx - circulate		71	33#	12-3/4"	15"		
	50 sx		174	23#	8-5/8"	11"		
.e	450 sx - circulate		365	15.5#	5-1/2"	7-7/8"		
	sx - circulat	50' 450	365	15.5#	5-1/2"			

of approximately 3650' or to a sufficient depth to test the Grayburg formation. Surface casing will be set in the top of the salt & cemented to surface. A salt portection casing will be run to 100 feet below base of the salt and cemented with 50 sx. of cement. If commercial production is encountered the free portion of the salt protection casing will be pulled and $5\frac{1}{2}$ " casing will be run to a total depth and cemented with a sufficient amount of cement MANNAS Sirculate to surface. The well will then be perforated and stimulated as Source of R-111-A will be observed.)

D. OF O. ON PILE D. OF D. ATTACHED COVERAGE!

5,000 ATTACHED 3

115 AND ONTAKE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

TEPSSER'S NATION and the deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout presenter program, in any. OPERATOR'S NATION . WITH

SIGNED

TITLE Geologist

DATE Feb. 2, 1972

DATE _

(This s	space	for	Federal	\mathbf{or}	State	office	us
---------	-------	-----	---------	---------------	-------	--------	----

PERMIT NO.

APPROVAL DATE .

APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

TITLE

N MEXED OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

Ali du	station must be from the outer box	idences of the Section	
HANSON OIL CORP.	GI	NSBERG FEDERAL	- 13
That effer Sectour whish		County	·····
G 26 1	8 SOUTH 30 EA	5T	EDDY
1650 feet true the NORTH	1800 1 800	feet loan the E	AST And
Ground Level Elev. Fire Justing Forentian Y	ates, 7 Fool	······································	Creditorited Antrique
Rivers, Queen,		f a s	40
1. Outline the acreage dedicated to t	he subject well by colored	pencil or hachure marks	on the plat below,
2. If more than one lease is dedicat	ed to the well, outline each	and identify the and rs	hip thereof (both as to working
interest and royalty).	â	ECEA O	12 🖌 🛄
2. If we then use loops of different	supproble in dedicated to the	e well have the Bisterne	STATISTICS AND
 If more than one lease of different dated by communitization, unitization 	•	e werre nave promotions	ale Meownen Aren consoli
	•	S. COLLANC	i da
Yes [] No If answer is	"ves," type of consolidation	e well have to Briterne	
If answer is "no?" list the owners	and tract descriptions which	have actually been con-	sulidated (I se reverse side of
this form if necessary.)	······································		
No allowable will be assigned to the			
forced-pooling, or otherwise) or until	a non-standard unit, elimina	ting such interests, has	been approved by the Commis-
sion.			
			CERTIFICATION
			reby certify that the information con-
l	650		of my knowledge gnd belief
			als & Samalan
		11 mar	an Ciffaring on
		Ger	ald E. Harrington
	۵ <u>ــــــ</u>	-1800'	logist
1			
			son Oil Corporation
		Feb	ruary 2, 1972
	<u> </u>		i uury 2, 1972
1			
	1		errby certify that the velt location
INGINEER &			vin on this plat was plotted from field s of actual surveys made by me or a field
THOMAS CAN			ir my supervision and that the same
			rue and correct to the best of my
		know	viedge and belief
876	· 1		
1 man - 0 - 0		Dute 2	UEVeye :
OA MENT	1		NOVEMBER 20, 1971
OAN W. WEST	1	1 (ered Erdessland, Engineer 1 oold Carveyar
1	i		11
L			Am W West
			(ate No. 676
0 330 660 '90 1320 1650 1980 2310 ;	2640 2000 1600 100	0 800 0	