

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-025503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ginsberg Federal

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Chugart

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-18S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Hanson Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1515 - Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1650' FNL & 1800' FEL

Sec. 26, T-18-S, R-30-E, NMPM

Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3450.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Prod. csg. & treatment

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-14-72 T.D. 3515'. Ran logs. Cut & Pulled 1400' 8-5/8" csg. Ran 88 joints (3520') 5 1/2", 14# csg. set @ 3515' KBM & cemented w/900 sx Lite Water w/1/4# Flocele per sx. + 150 sx. Class "C" w/8# CaCl + 5# sand per sx. Plug down @ 8:45 PM on 2-14-72.

2-15 & 16-72 Waiting on cement.

2-17-72 Pressure tested csg. to 1000# for 30 min. prior to perforating. Held O.K. Perforated 3387-3393' w/3 - 0.41" jets per ft. & 3107-3111' w/3 - 0.41" jets per ft. Ran 2 HOWCO HM straddle packers on 2-7/8" tbg. & set @ 3053 & 3123'. Shut down overnight.

2-18-72 Sand-water fraced perfs. 3387-3393' w/500 gals. R-15 acid + 18,800 gals. gelled water + 20,000# 20-40 sand. Formation broke @ 3000 psi. Formation treated @ 4000 psi average pressure @ 22 BPM average injection rate. Flushed w/30 bbls. gelled water. ISDP - 1200 psi, 15 min. SIP - 1000 psi. Sand-water fraced perfs. 3107-3111' w/500 gals. R-15 acid + 18,350 gals. gelled water + 15,000# 20-40 sand. Formation broke @ 1900 psi, formation treated @ 3800 psi average pressure @ 25 BPM average injection rate. Flushed w/35 bbls. gelled water. ISDP - 1200 psi, 15 min. SIP - 900 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Gerald E. Hamington

TITLE Geologist

DATE February 22, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

