NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.			<u> </u>	
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL		<u> </u>	
	GAS		<u></u>	
OPERATOR				
		1 /		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASE E CEIVED

IRANSPORTER GAS OPERATOR		FEB 2 4 1972			
PROBATION OFFICE					
Operator			ARTESIA. DEFFECE		
Hanson Oil Corpora	tion V		DIFF CE		
P. O. Box 1515 - P	Roswell, New Mexico	88201			
Reason(s) for filing (Check proper box)		Other (Please explain)	TAS MUST NOT BE		
New We!l	Change in Transporter of:				
Recompletion	Oil X Dry G	ensate UNLESS AN EX	KCEPTION TO R-4070		
Change in Ownership	Casinghead Gas Conde	TO OPPAINCH			
If change of ownership give name and address of previous owner		(	Ex 1 2-70		
DESCRIPTION OF WELL AND I	I Wall No Pool Name, Including :	Formation Yates, 7 Kind of Lea	1		
Ginsberg Federal	13 Rivers, Shuga	ert, Queen, State, Fede	ral or Fee Federal NMO2550		
Unit Letter G; 1650	Feet From The North L	ine and 1800 Feet From			
Line of Section 26 Tow	wnship 18S Range	30E , NMPM, E	ddy County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	Address (Give address to which app	roved copy of this form is to be sent)		
The Permian Corpora	ation	P.O. Box 1183. Hou Address (Give address to which app	P.O. Box 1183. Houston. Texas 77001  Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum		Phillips BldqBar	Phillips BldqBartlesville, Okla.74536  Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	J 26 18S 30E	No Z	s soon as possible		
If this production is commingled with COMPLETION DATA			Plug Back 'Same Res'v.' Diff. Res'v.		
Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover Deepen			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
2-7-72	2-21-72	3515'	Tuhing Donth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
3460.7 KB	Penrose-Grayburg	3107'	3143' Depth Casing Shoe		
Perforations 3107-3111 3387-3393	3 '		3515'		
		ND CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	720'	600 sx - circulated		
17½"	12-3/4" 8-5/87 Cut + Pulled		50 sx		
11"	8-5/87 but + falle	3515'	1050 sx - circulate		
7-7/8"					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	2-23-72	Pumping			
2-22-72 Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
I I enoth of Test	I mound treasure				
		_	-		
24 hrs.	Oil-Bble.	Water-Bbls.	Gas-MCF		
	Oil-Bbls. 97	Water-Bbls. 40 BLW	Gas-MCF		
24 hrs.	1		Gas-MCF		
24 hrs.	1		Gas-MCF  Gravity of Condensate		
24 hrs. Actual Prod. During Test  GAS WELL	97	40 BLW			
24 hrs. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	97  Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	Gravity of Condensate		
24 hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Length of Test  Tubing Pressure (Shut-in)  VCE  regulations of the Oil Conservation with and that the information give	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER FEB  APPROVED	Gravity of Condensate  Choke Size  VATION COMMISSION		
24 hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER FFB  APPROVED  BBLW	Gravity of Condensate  Choke Size  VATION COMMISSION		
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Length of Test  Tubing Pressure (Shut-in)  VCE  regulations of the Oil Conservation with and that the information give	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER FEB  APPROVED  TITLE  This form is to be filed	Gravity of Condensate  Choke Size  VATION COMMISSION 2 5 1972  , 19  Losse Annual Compliance with RULE 1104.		
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the state of the state	Length of Test  Tubing Pressure (Shut-in)  VCE  regulations of the Oil Conservation with and that the information give	Deliant Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  FEB  APPROVED  TITLE  This form is to be filed  If this is a request for a well, this form must be accounted to the state taken on the well in as	Gravity of Condensate  Choke Size  VATION COMMISSION 2 5 1972  19  Condensate  In compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation of the deviation coordance with RULE 111.		
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sig Geologist	Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information give he best of my knowledge and belief the conservation of the Oil Conservation with and that the information give he best of my knowledge and belief the conservation of the Oil Conservation with an attention of the Oil Conservation with a state of t	Delia Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  FEB  APPROVED  TITLE  This form is to be filed  If this is a request for a well, this form must be accounted a she on the well in au able on new and recompleted	Gravity of Condensate  Choke Size  VATION COMMISSION 2 5 1972  In compliance with RULE 1104.  Illowable for a newly drilled or deepenempanied by a tabulation of the deviation coordance with RULE 111.  must be filled out completely for allow		

## INCLINATION REPORT

OPERATOR Ha	nson Oil Corporation ADDRES	SS <u>P.O. Box 1515 - Ros</u>	well, N.M. 88201
LEASE Ginsh	perg Federal WELL NO. 13 FIEI	LD Shugart	
LOCATION 16	550' FNL & 1800' FEL, Sec. 26,	T-18S, R-30E, Eddy Co	unty, New Mexico
	Angle		Displacement
Depth	(Inclination 'degrees)	Displacement	Accumulated
475'	3/4 (.01309)	6.22'	6.22'
721'	1 (.01745)	4.29'	10.51'
1200'	1 (.01745)	8.36'	18.87'
1700'	$1\frac{1}{2}$ (.02618)	13.09'	31.96'
2170'	1-3/4 (.03054)	14.35'	46.31'
2322'	1-3/4 (.03054)	4.64'	50.95'
2559'	$1\frac{1}{2}$ (.02618)	6.20'	57.15'
2971'	$1\frac{1}{2}$ (.02618)	10.79'	67.94'
3300'	1 (.02181)	7.18'	75.12'_
3515'	1½ (.02618)	5.63'	80.75'
_	ertify that the above data as knowledge and belief.	RECORDER 1972  Set forth is true and  Hanson Oil Corp  By: Madd C. A. Set Geologis	oration Mannafon
known to me making deport the operate knowledge wertical with the sworn and the sworn	the undersigned authority, apperent to be the person whose name is osition, under oath states that or of the well identified above and belief such well was not inhatsoever.  Subscribed to in my presence of February 19 72.	is subscribed herebeld he is acting for and e, and that to the best hentionally deviated (Affiant's S.	ow, who, on d in behalf of st of his from the true  Summan ignature)  of
Seal		_	-

My Commission Expires:

Nov. 4, 1973