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June 20,

1972

(Date)

NEW MEXICO OIL CONSERVATION CONVISSION

Form C-104

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE

AND

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Effective 1-1-65 Supersedes Old C-104 and C-110 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 27 1972 71. G. G. Midwest Oil Corporation 1500 Wilco Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Dry Gas Recompletion Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal LC 058126 2 South Empire (Morrow Gas) South Empire Deep Unit Location 1980 Feet From The South 1900 Feet From The W Line and ___ K Unit Letter 18S 29E Eddy 6 . NMPM. Township Range County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Box 3120, 1509 W. Wall St., Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Western Oil Transporation Co., I Inc. or Dry Gas [X Texas Oil and Gas Corp. 900 Wilco Building, Midland, Texas Twp. P.ge. Is gas actually connected? Whe Unit Sec. If well produces oil or liquids, give location of tanks. September, 1972 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oll Well Workover Gas Well New Well Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded March 29, 1972 June 8, 1972 10,992 10,946 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Name of Producing Formation Morrow Sand 10,874 10,891 KB: 3652 GR:3638 Depth Casing Shoe Perforations 10,992 4 CJPF 10,874-80 10,888-90 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 12-3/4 300 17½ 318 4500 350 8-5/8 11 800 10,992 43 7**-**7/8 2-3/8 10,891 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Gas - MCF Water - Bble. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF 15,288 (CAOF) 53 deg API 21 2 hrs Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Various Packer 3247 Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED_ hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. feates (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Petroleum Engineer (Title)