

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

SEP 29 1972

Operator Midwest Oil Corporation ✓		ARTESIAN OFFICE	
Address 1500 Wilco Bldg., Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Recompletion <input type="checkbox"/>			
Change in Ownership <input type="checkbox"/>			

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Empire Deep Unit	Well No. 2	Pool Name, including Formation South Empire (Morrow Gas)	Kind of Lease State, Federal or Fee Federal	Lease No. LC 058126
Location Unit Letter K ; 1900 Feet From The W Line and 1980 Feet From The S Line of Section 6 Township 18-S Range 29-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Ft. Worth, Texas 76102

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Nat'l Bank Bldg.,					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Delhi Gas Pipeline Corp. (Texas Oil & Gas)	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 6	Twp. 18-S	Rge. 29-E	Is gas actually connected? Yes	When 9-1-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded March 29, 1972	Date Compl. Ready to Prod. June 8, 1972		Total Depth 10,992		P.B.T.D. 10,946			
Elevations (DF, RKB, RT, GR, etc.) KB: 3652 GR:3638	Name of Producing Formation Morrow Sand		Top Oil/Gas Pay 10,874		Tubing Depth 10,891			
Perforations 10,874-80	10,888-90		4 CJPF		Depth Casing Shoe 10,992			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17½	12-3/4		318		300			
11	8-5/8		4500		350			
7-7/8	4½		10,992		800			
	2-3/8		10,891					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL Delivered Average = 299.93		Bble. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D 15,288 (CAOF)	Length of Test 2 hrs	21		53 deg API	
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3247	Casing Pressure (shut-in) Packer		Choke Size Various	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bonnie Husband  
(Signature)  
Production Clerk  
(Title)  
September 28, 1972  
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 4 1972  
BY W. A. Gressett  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.