		<del></del> .			
	DISTRIBUTION SANTA FE		DNSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS 2			GAS	
1.	OPERATOR JUL 2 3 1973				
	Operator D. C. C. Midwest Oil Corporation				
	Address	Address 1500 Wilco Building Midland, Texas 79701			
	Recon(s) for fing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	Other (Please explain) Authorization to gas well gas**	o transport second stage	
	If change of ownership give name and address of previous owner	· · <u></u>			
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	armation Kind of Leas	e Lease No.	
	Lease Name South Empire Deep Unit	2 South Empire (		al or Fee Federal LC 058126	
	Location Note Letter K . 1900	Feet From The West Line	e and 1980 Feet From	The South	
		mship 18S Range	29E , NMPM, Eddy	County	
111.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA		and some of this form is to be conti-	
	Name of Authorized Transporter of Oil Amoco Pipeline Co.	23	00 Continental Natl Bk	Bldg. Ft. Worth, Tex. 7610	
	Name of Authorized Transporter of Cas Western Gas Interstate **Phillips Petroleum Co	inghead Gas or Dry Gas 🛣 CO.	Address (Give address to which appro Fidelity Union Tower, I Frank Phillips Bldg. I Is gas actually connected?	Dallas, Tex. 75201 Bartlesville, Okla	
•	If well produces cil or liquids, give location of tanks.	F 6 18 29	yes	7-11-73	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back   Same Restv.   Diff. Restv.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ijt, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbls.	Water - Bbla.	Gae-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 3 0 1973		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W. C. Stersett		
			TITLE IL HUL Bas INSPECTOR		
	Bonnie Busband		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	Production Clerk (Title)				
	7-20-73	ate)	Fill out only Sections I. well name or number, or transpo Separate Forms C-104 mu	II, III, and VI for changes of owner, orter, or other such change of condition. ist be filed for each pool in multiply	
			i completed wells		