

7

DISTRIBUTION			
SANTA FE		1	
FILE		1	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	Oil	2	
	Gas	2	
OPERATOR		1	
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

RECEIVED

SEP 28 1973

Operator	
Midwest Oil Corporation	
Address	
1500 Wilco Building	
Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well	☐
Recompletion	☐
Change in Ownership	☐
Additional	
Change in Transporter of:	
Oil	☐
Casinghead Gas	☐
Dry Gas	☐
Condensate	☒
Other (Please explain)	

If change of ownership give name and address of previous owner

Lease Name		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Empire Deep Unit		2	South Empire/Morrow Gas	State, Federal or Fee Fed	LC 058126
Location					
Unit Letter	K	1900	Feet From The West	Line and	1980
			Feet From The South		
Line of Section	6	Township	18S	Range	29E
				NWPM	Eddy
				County	

Name of Authorized Transporter of Oil		or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.		Amoco Pipeline for 2300 Cont Natl. Bk. Bldg. Ft. Worth, Tex 76102	P. O. Drawer 175, Artesia, N. M. 88210	
Western Gas Interstate Co.		acct of Eamariss	Fidelity Union Tower, Dallas, Tex. 75201	
Phillips Petroleum Co.		or Dry Gas	Frank Phillips Bldg., Bartlesville, Okla.	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	K	6	18	29
Is gas actually connected?		When		
yes		7-11-73		

If this production is commingled with that from any other lease or pool, give commingling order number

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bonnie Husband

(Signature)

Production Clerk

(Title)

9-27-73

(Date)

OIL CONSERVATION COMMISSION

OCT 1 1973

APPROVED

BY W. A. Gussert

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.