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U.S. S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 1 1974

Amoco Production Company
O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain)
EFFECTIVE 7-1-74 7 AM
Navajo Nation

If change of ownership give name and address of previous owner
MIDWEST OIL CORP. MIDLAND, TEXAS

I. DESCRIPTION OF WELL AND LEASE
Lease Name: SOUTH EMPIRE DEEP UNIT
Well No.: 2
Pool Name, including Formation: SOUTH EMPIRE-MORROW GAS
Kind of Lease: State, Federal or Fee: FED
Lease No.: LC-058126
Location: Unit Letter: K; 1900 Feet From The West Line and 1980 Feet From The South
Line of Section: 6 Township: 18-S Range: 29-E, NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate: Amoco Pipeline Co. (For Famariss Acct)
Address (Give address to which approved copy of this form is to be sent): 2300 Cont. Nat'l. Bank Bldg., Fort Worth, Texas
Name of Authorized Transporter of Casinghead Gas or Dry Gas: Phillips Petroleum Company (LP)
Address (Give address to which approved copy of this form is to be sent): Bartlesville, Oklahoma
Western Gas Interstate Co. (HP)
Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks: Unit: K Sec: 6 Twp: 18 Rge: 29
Is gas actually connected? When: Yes 7-11-73

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.): Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
ADMINISTRATIVE ASSISTANT
JUL 1 1974

OIL CONSERVATION COMMISSION
APPROVED JUL 2 1974
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.