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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUL 3 1974

(CORRECTED)

Operator AMOCO PRODUCTION COMPANY		D. C. C. ARTESIA, OFFICE	
Address P. O. BOX 68, HOBBS, NEW MEXICO 88240			
Reason(s) for filing (check proper box) Add'l		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input checked="" type="checkbox"/>
		Effective 7-1-74 7:00 A. M.	

If change of ownership give name and address of previous owner
MIDWEST OIL CORPORATION, MIDLAND, TEXAS

II. DESCRIPTION OF WELL AND LEASE

Lease Name SOUTH EMPIRE DEEP UNIT	Well No. 2	Pool Name, including Formation SOUTH EMPIRE-MORROW GAS	Kind of Lease State, Federal or Fee FED	Lease No. LC-058126
Location Unit Letter K ; 1900 Feet From The West Line and 1980 Feet From The South Line of Section 6 Township 18-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Navajo Crude Oil Purchases (Trucks)	Address (Give address to which approved copy of this form is to be sent) Drawer 175, Artesia, New Mexico 88210
Amoco Pipeline Company	2300 Cont. Nat'l. Bank Bldg., Fort Worth, Texas
Phillips Petroleum Company (LP)	Bartlesville, Oklahoma
Western Gas Interstate Co. (HP)	Fidelity Union Tower, Dallas, Texas 75201
Unit Sec. Twp. Rge.	Is gas actually connected? When
K 6 18 29	Yes 7-11-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O & 5 - NMOCC, ART
1 - DIV
1 - JEL
1 - OBP
1 - SUSP
1 - RRY

ADMINISTRATIVE ASSISTANT

JULY 2, 1974

(Date)

OIL CONSERVATION COMMISSION
JUL 3 1974

APPROVED

BY

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply