

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

Form 3160-3
Bureau No. 1004-0136
Expires August 31, 1985

NM OIL CONS
Drawer 100
Artesia, NM

30-015-20584 c15f
LEASING AND SERIAL NO.
LC-058126 NM 23414

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 3092 Houston, Tx 77253

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1900 FWL X 1980 FSL (UNIT K, Sec. 6)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

O. C. D.
ARTESIA, OFFICE

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

16. NO. OF ACRES IN LEASE

15. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3652 KB - 3638 GR

22. APPROX. DATE WORK WILL START*

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	12 3/4"	35#	318	300 SXS.
11"	8 5/8"	24# - 32#	4500	350 SXS.
7 7/8"	4 1/2"	11# - 6#	10,992	800 SXS.

PURPOSE: ABANDON MORROW AND RECOMPLETE TO WOLFCAMP

1. RUSU X PULL PACKER, TUBING AND VANN GUN ASSEMBLY.
2. RIH W/ CIBP AND SET AT +/- 10850' ABOVE MORROW PERFS AT 10874-80 AND 10888-90. CAP WITH 35' CMT.
3. RIG UP PERFORATORS AND PERF 8760-8776' WITH 4 JSPF, 90 DEGREE PHASING.
4. RD PERFORATORS. TIH W/ WORK STRING.
5. ACIDIZE NEW PERFS USING 50 GALLONS/FOOT 15% NEFE HCL WITH 2 GAL/1000 CORROSION INHIBITOR, 2 GAL/1000 NON EMULSIFIER AND 1 GAL/1000 SILT SUSPENDER. PUMP AT 3-5 BPM. DROP APPROX 40 BALL SEALERS DURING JOB. FLUSH WITH 1.5X TBG VOL 2% KCL.
6. CLEAN UP AND SWAB/FLOW TO TEST.
7. RE-RUN NECESSARY PRODUCTION EQUIPMENT AND RETURN TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. J. Beers

TITLE

STF. BUSINESS ANALYST

DATE

3-11-94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Shannon J. Shaw

TITLE

Petroleum Engineer

DATE

7/15/94

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

