

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

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FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
 Amoco Production Company (713) 366-7213

3. Address and Telephone No.
 P.O. Box 3092 Houston, TX 77253 Rm. 18.110

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1900 FWL X 1980 FSL - Unit K, Sec. 6, T18-S, R. 29-E

5. Lease Designation and Serial No.

NM 23414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

South Empire Deep

8. Well Name and No.

Empire South Deep Unit No. 2

9. API Well No.

30-015-20584

10. Field and Pool, or Exploratory Area

Empire, South (Wolfcamp)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/4/94-MI X RUSUX RCLPKRX PTGX RIH X 3 7/8" BIT X SCRAPER X TBG TO 10870 FT X PTS X RIH X WL CIBP X SA 10850 FT X LOAD X TST X 650 PSI X CAP X 35FT CMT X PERF 8760 FT-8776 FT X 4 SPF X RIH X PKR X TBG X CSG PRS 600 PSI X KILL WELL X LOAD BACKSIDE X PKR FLUID X PKR SA 8678 FT X UNABLE TO PMP INTO NEW PERFS X PMP 378 GAL 15% DN TBG X 5 HRS TO PMP ACID BELOW PKR X LET ACID SOAK OVERNIGHT X PMP 323 GALS 15% ACID X PRS UP TO 3500 PSI X TOOK 8 HRS X REL PKR X LOWER TO 8781 FT X SPOT 400 GAL 15% ACID X RE-SET PKR @ 8678 FT. X RE-PERF 8760 FT-8786 FT X RIH X PKR X SDON X PKR TO 8834 FT X SPOT 168 GAL 15% X ADDITIVES X SET PKR AT 8678 FT X ACD X 2000 GAL 15% X 63 HRS SI X CPO 0 X TPC 1800 PSI X BLED DN X R SWB X SWB 8 1/2 HR X REC 139 BLW X 14 HR CPC 0 X TPC 200 PSI X SWB 9 HRS X REC 25 BLW X TPC 20 PSI X CPC 0 X BLED DOWN X SWB DRY X RD X MOSU X MI X RU SWD UNIT X R SWB 4 1/2 HR X REC 13 Fmw X SWB DRY X WAIT 1 HR X R SWB X 14 HR X CPO=0 X TAC 175 PSI X BLED DOWN X SWB DRY X REC 30 X 12 Fmw X FFL 8678 FT X WELL SHUT-IN 10-18-94

14. I hereby certify that the foregoing is true and correct

Signed H. I. Black (H.I. Black) Title STAFF BUS. ANALYST

Date 10-24-94

(This space for Federal or State office use)

Approved by _____ Title _____

Date 1994

Conditions of approval, if any:

SV