RECENEPLY REFER TO:



UNITED STATES DEPARTMENT OF THE INTERIOR

MAR 1 3 1972

GEOLOGICAL SURVEY F. O. Drawer 1057 Rosvell, Nov Maxico 88201 ANTEDIA, OFFICE

March 10, 1972

Henson Oil Corporation Post Office Box 1515 Roswell, New Maxico 88201

Gentleman:

Your Notice of Intention to Drill well No. 14 Ginsberg Pederal in the NV_NET sec. 26, T. 18 S., R. 30 S., N.M.P.M., Midy County, New Maxico, Lease New Maxico 025503, to a depth of 3700 feet to test the Tates-Seven Rivers-Gueen-Grayburg formation in the Potash Area, is hereby approved.

One copy of the Notice is returned herewith. Please notify the District Engineer, Geological Survey, Post Office Braner U, Artesia, New Mexico, 88210, in sufficient time for a representative to witness all commuting operations.

Sincerely yours,

(ORIG. SGD.) M. D. Comment

N. O. FREDERICK Regional Oil and Gas Supervisor

Attachment

cc: Washington Mining Branch (2) MNCCC-Artesia (2) (w/2 cys Notice) Artesia (w/cy Notice) Roswell (2) (w/cy Notice)

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Form 9-331 C (May 1963)	UniT DEPARTMENT	ED STATES	5	`	BMIT IN TRU Other instru reverse sid		Form approved Budget Bureau <u>30 01520</u> 5. LEASE DESIGNATION	No. 42-RI425. \$ 589	
	GEOLO	GICAL SURVI	EY				NM-025503	3	
APPLICATION	N FOR PERMIT 1	O DRILL, I	DEEPE	N, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OB TRIBE NAME	
1a. TYPE OF WORK	LL X				DUG BAC		7. UNIT AGREEMENT NA	MB	
	AS OTHER	8.8.4	81N	GLE X	MULTIPL ZONE	•	S. FARM OR LEASE NAM	E	
WELL W 2. NAME OF OPERATOR		I VIA	<u>, 1.5.</u>	197 <u>2</u>			Ginsberg Fe	ederal	
Hanson Oi	1 Corporation	1					9. WELL NO.		
3. ADDRESS OF OPERATOR	_						14		
P. O. Box	1515 - Roswe	ell, Nêw 1	Mexid	o - 88	201		10. FIELD AND POOL, OF	R WILDCAT	
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	h any St	ate require	ments.*)		Shugart		
At surface	660' FNL	& 1650' J	FEL				11. SEC., T., B., M., OR B AND SURVEY OR AR		
At proposed prod. zon	sec. 26,	T-18-S, 1	R-30-	-E, NM	IPM				
•••••••••	Eddy Cour	ntv. New I	Mexic	20			Sec. 26, T-1	L8S, R-30E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	•			12. COUNTY OR PARISH		
6 miles s	outh of Loco	Hills, No	ew Me	exico			Eddv	New Mexico	
10. DISTANCE FROM PROPO LOCATION TO NEAREST		- 330'	16. NO.	OF ACRES	IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 800					10 1	40			
19. DISTANCE FROM PROPOSED LOCATION [®]				20. ROTA	TARY OR CABLE TOOLS				
TO NEAREST WELL, D or applied for, on th		990		3700'		Rot	tary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					1.0	22. APPROX. DATE WO	RK WILL START*	
3449.0	GL						February 1	5, 1972	
23.	P	ROPOSED CASH	NG AND	CEMENTI	NG PROGRA	м			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTIN	G DEPTH		QUANTITY OF CEMEN	ТТ	
15"	12-3/4"	33#		71	.5'	200	sx circulate		
11"	8-5/8"	23#			0'				
7-7/8"	5-1/2"	15.5#		370		450	sx circul	ate	

We propose drilling the referenced well with rotary tools to a total depth of approximately 3700 feet or to a sufficient depth to test the Grayburg Formation. Surface casing will be set in the top of the salt and cemented to surface. A salt protection casing will be run to 100' below base of salt and cemented with 50 sacks. If commercial production is encountered the free portion of the salt protection casing will be pulled and 5^{+} " or cement to circulate to surface. The well will then be perforated and stimulated as conditions indicate (Requirements of R-111-A will be observed.) IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deeper thus back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinets data on a subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Grad E Hawmohon	TITLE	Geologist		DATE	2-7-1972
(This space for Federal or State office use)					
PERMIT NO.		APPROVAL DATE			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE			DATE	
			 ¶e	.*	

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must be fr	om the outer	bounderies of	the Section		
Operator HANSON OIL	GINSBURG FEDERAL				Well No. XET Y		
Unit Letter Se	ection	Township	Range		County		
в	26	18 South	3	0 EAST	E	DDY	
Actual Footage Locatio	on of Well:						
660	leet from the	NORTH line and	1650	feel	from the	EAST	line
Ground Level Elev.		ormation Yates, 7-	Pool				Dedicated Acreage:
3449.0		Queen, Grayburg	Sh	ugart			40 Acres
2. If more than	acreage dedic one lease in	ated to the subject we					the plat below, thereof (both as to working
dated by com Yes If answer is this form if n	one lease of munitization.] No If "no," list the necessary.)	unitization, force-pooli answer is "yes," type of owners and tract desc	ng.etc? f consolida riptions wh	tion ich have ac	tually be	en consoli	dated. (Use reverse side of
No allowable forced-poolin sion.	will be assig g, or otherwise	ned to the well until all e) or until a non-standard	d unit, elim	inating suc	h interes	ied (by co ts, has bee	mmunitization, unitization, en approved by the Commis-
			0-660' -	165	0'	tained I best of Nome Gera Fostion Company Hanson Date	CERTIFICATION y certify that the information con- herein is true and complete to the my knowledge and belief. A A A A A A A A A A A A A A A A A A A
- -		Red. PPOS	ENGINE ATE	S LAND SU		knowled Date Surv Registere	eyed 11-17-1971 d Protessional Engineer and Surveyor decomposition of my decomposition o
g 330 660 '90	120 1690 1		1 800	1000		C	676