

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

Operator Hanson Operating Company, Inc.
Address P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Effective July 1, 1982
Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 88201

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Ginsberg Federal</u> <u>Battery #3</u>	Well No. <u>14</u>	Pool Name, including Formation <u>Shugart</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM-025503</u>
Location Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>26</u> Township <u>18S</u> Range <u>30E</u> <u>MMEM</u> <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Navajo Crude Oil Purchasing, Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 175 - Artesia, New Mexico 88210</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook Street - Odessa, TX 79762</u>
If well produces oil or liquids, give location of tanks. <u>0L587</u>	Is gas currently transported? <u>Yes</u> When <u>6/14/72</u>

this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res't	Drill. Res't
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Deviations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil, Gas Pay		Tubing Depth			
Verifications					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Water - Casing - MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Shirley J. Corrao
(Signature)

Production Analyst

(Title)

(Date)

6/28/82

OIL CONSERVATION COMMISSION

JUL 28 1982

APPROVED _____, 19

BY Mike Williams
OIL AND GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter or other such change of condition.