

|                |     |   |   |
|----------------|-----|---|---|
| AMOUNT         |     | 1 | 1 |
| FILE           |     | 1 | 1 |
| S.G.S.         |     | 1 | 1 |
| AND OFFICE     |     | 1 | 1 |
| TRANSPORTER    | OIL | 1 | 1 |
|                | GAS | 1 | 1 |
| PERATOR        |     | 1 | 1 |
| ORATION OFFICE |     | 1 | 1 |
| error          |     |   |   |

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

RECEIVED

AUG 4 1982

O. C. D.  
ARTESIA, OFFICE

Hanson Operating Company, Inc.

P. O. Box 1515, Roswell, New Mexico 88201

Person(s) for filing (Check proper box)

|                     |                          |
|---------------------|--------------------------|
| Well                | <input type="checkbox"/> |
| Completion          | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> |

Change in Transporter of:

|                |                                     |            |                          |
|----------------|-------------------------------------|------------|--------------------------|
| Oil            | <input checked="" type="checkbox"/> | Dry Gas    | <input type="checkbox"/> |
| Casinghead Gas | <input type="checkbox"/>            | Condensate | <input type="checkbox"/> |

Other (Please explain) Effective July 1, 1982

Change Operator Name from:

Hanson Oil Corporation

P. O. Box 1515, Roswell, New Mexico 88201

Change of ownership give name  
address of previous owner

DESCRIPTION OF WELL AND LEASE

|           |                                |          |    |                                |         |               |                       |               |
|-----------|--------------------------------|----------|----|--------------------------------|---------|---------------|-----------------------|---------------|
| Well Name | Ginsberg Federal<br>Battery #3 | Well No. | 14 | Pool Name, including Formation | Shugart | Kind of Lease | State, Federal or Les | Lease No.     |
|           |                                |          |    |                                |         |               | Federal               | NM-<br>025503 |

Location

Unit Letter B ; 660 Feet From The North Line and 1650 Feet From The East

Line of Section 26 Township 18-S Range 30-E . NMDM Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Signature of Authorized Transporter of Oil ☒ or Condensate ☐

Permian Corporation Permian (Eff. 9/1/87)

Signature of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Phillips Petroleum Company

|                                                       |      |      |      |       |
|-------------------------------------------------------|------|------|------|-------|
| Well produces oil or liquids,<br>+ location of tanks. | Unit | Sec. | Twp. | Range |
| OAS 87                                                | J    | 26   | 18-S | 30-E  |

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1183 - Houston, TX 77001

Address (Give address to which approved copy of this form is to be sent)

5001 Penbrook Street - Odessa, TX 79762

Is production commingled?

Yes

When

6/14/72

Is production commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

|                                    |                             |                |                   |          |        |           |           |            |
|------------------------------------|-----------------------------|----------------|-------------------|----------|--------|-----------|-----------|------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well       | New Well          | Workover | Deepen | Plug Back | Same Res. | Diff. Res. |
| Spudded                            | Date Compl. Ready to Prod.  | Total Depth    | P.B.T.D.          |          |        |           |           |            |
| Methods (OF, RKB, RT, CR, etc.)    | Name of Producing Formation | Top of Gas Pay | Tubing Depth      |          |        |           |           |            |
| Locations                          |                             |                | Depth Casing Shoe |          |        |           |           |            |

TUBING, CASING, AND CEMENTING RECORD

|           |                      |        |              |
|-----------|----------------------|--------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTHS | SACKS CEMENT |
|           |                      |        |              |
|           |                      |        |              |
|           |                      |        |              |

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after running in and running fluid oil and must be equal to or exceed top allowable for this depth in (see Table 1))

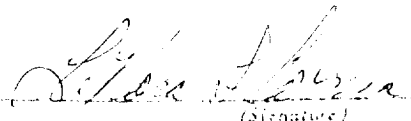
|                            |                 |                                       |             |
|----------------------------|-----------------|---------------------------------------|-------------|
| First New Oil Run To Tanks | Date of Test    | Formation Test (Flow, Pressure, etc.) |             |
| Depth of Test              | Tubing Pressure | Casing Pressure                       | Casing Size |
| Oil Flow During Test       | Oil-Brk.        | Water-Brk.                            | Gas-MCP     |

WELL

|                             |                            |                            |                       |
|-----------------------------|----------------------------|----------------------------|-----------------------|
| Oil-Brk. Test-MCP/D         | Length of Test             | Water-Brk. Test-MCP/D      | Gravity of Condensate |
| Any Other (pilot, back pt.) | Tubing Pressure (pilot-in) | Casing Pressure (pilot-in) | Casing Size           |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)

Production Analyst

(Title)

8/3/82

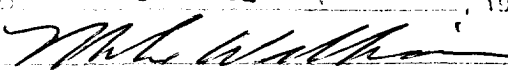
(Date)

OIL CONSERVATION COMMISSION

AUG 5 1982

APPROVED: 19

BY

  
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.