

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NM 025503

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

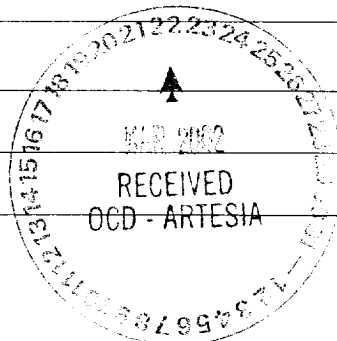
Concho Oil & Gas Corp.

3. Address and Telephone No.

110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1650' FEL, SEC. 26, 18S, 30E.



6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Benson Shugart Waterflood Unit #1

9. API Well No.

30015 20589

10. Field and Pool, or Exploratory Area

Shugart Yates SR Qn GB

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Additional pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-18-02 RU Key unit. TOH w/ rods & pump. TOH w/ 2-3/8" tbg. TIH w/ 4-3/4bit & scraper to 3351'. RU computalog w/ 4" gun. Tagged PBTD @ 3378'. Perf Penrose "E" zone @ 3230-43' w/ 1 SPF & Penrose "A" zone @ 3053-3070' w/ 1 SPF.

02-19-02 TIH w/ 5-1/2" RBP & 2-7/8" WS. Set RBP @ 3306'. TIH w/ pkr & test plug to 1500#.

02-20-02 Set pkr @ 2960' & pressured annulus to 500#. Frac treated all zones w/ 1000 gals 15% HCl, 18000 gals 30# X-linked gel, 34000# 20/40 sand. AIR 18 bpm @ 2498#. Max - 2519#. ISIP - 1555#, 5 mins 1515#, 10 min - 1495#, 15 min - 1475#.

02-21-02 Open well - on strong vac - release pkr & TOH w/ 2-7/8 tbg & pkr.

02-22-02 POH w/ RBP. Ran prod tbg.

02-25-02 EOT @ 3041'. Run rods & pump.

03-01-02 Produced 5 BO, 60 BW, 0 mcf.

ACCEPTED FOR RECORD

MAR 21 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 03/19/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: