

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN ☐ LENTICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-9804

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Hope Federal "Com"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

27-188-23E

1. OIL ☐ GAS ☐  
WELL WELL WELL OTHER ☒

2. NAME OF OPERATOR

Pubco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 869, Albuquerque, New Mexico 87101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FWL and 1980' FSL of Section 27-188-23E

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3943' GL

12. COUNTY OR PARISH

Bddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other) Intermediate Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 57 joints, 8-5/8", 24#, J-55 casing (1800'). Set at 1810' with 750 sacks Halliburton Light 5# Gilsomite, 1/4# Floccs, 2% CaCl & 200 sacks Class "C", 1/4# Floccs, 2% CaCl. No returns. P.D. @ 5:30 P.M. 3/20/72. Ran Temperature Survey @ 11:30 P.M. Top of cement @ 1080'. Ran 1" down 8-5/8" & 13-3/8" annulus. Broke circulation with 50 bbls. water. Cemented with 50 sacks Class "C", 2% CaCl. Completed @ 4:30 A.M. 3/21/72. Tagged cement @ 940'. Broke circulation with 22 bbls. water. Cemented with 100 sacks, Class "C", 2% CaCl. Completed @ 7:00 A.M. Tagged cement @ 804'. Broke circulation with 18 bbls. water. Cement with 50 sacks, Class "C", 2% CaCl. Completed @ 10:30 A.M. Tagged cement @ 697'. Broke circulation with 9-1/2 bbls. water. Cement with 255 sacks Class "C", 2% CaCl. Cement circulated. Completed @ 1:45 P.M. 3/21/72. Cement dropped 30 feet. Filled with pea gravel. WOC 28 hours. Used thread locked on bottom two joints. Tack-welded in four quadrants on bottom 2 collars. Pressure tested casing and blind rams to 1000 psi, pipe and pipe rams to 1000 psi. Held okay. Started drilling out @ 9:30 P.M. 3/21/72.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President Production

DATE

March 28, 1972

(This space for Federal or State office use)

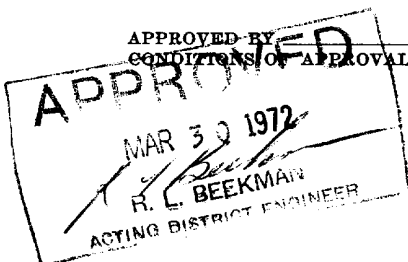
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side



## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include details for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; testing (top and bottom) and method of placement of cement plugs; fluid or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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607-844

# TEMPERATURE SURVEY

OPERATOR Pubco Petroleum Corporation  
LEASE Hope Federal  
WELL NO. 1  
FIELD \_\_\_\_\_  
DATE & TIME CEMENT JOB COMPLETED \_\_\_\_\_  
DATE & TIME SURVEY MADE 3/20/72 11:30 PM.  
SURVEY RUN BY E.D. Bennett  
DATUM \_\_\_\_\_  
WELL DATA Cement top 1080 ft. KB. measurement.  
Area logged, 0 - 1780 ft.

RECEIVED  
MAR 30 1972  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

