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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

**MAR 10 1972**

**O. C. C.  
ARTESIA, OFFICE**

30-015-20592  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Yates-Hornbaker</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>W. Atoka Morrow Gas</b>
12. County <b>Eddy</b>
19. Proposed Depth <b>9100'</b>
19A. Formation <b>Morrow</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>3459'</b>
21A. Kind & Status Plug. Bond <b>Blanket</b>
21B. Drilling Contractor <b>Warton Drlg. Co.</b>
22. Approx. Date Work will start <b>3-14-72</b>

## **APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator <b>David Fasken</b>
3. Address of Operator <b>608 First National Bank Bldg., Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>1980'</b> FEET FROM THE <b>North</b> LINE AND <b>660'</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>25</b> TWP. <b>18-S</b> RGE. <b>25-E</b> NMPM
19. Proposed Depth <b>9100'</b>
19A. Formation <b>Morrow</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>3459'</b>
21A. Kind & Status Plug. Bond <b>Blanket</b>
21B. Drilling Contractor <b>Warton Drlg. Co.</b>
22. Approx. Date Work will start <b>3-14-72</b>

23.

### **PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	500	500	Surface
12-1/4	8-5/8	24	1300	600	Surface
7-7/8	4-1/2	10.50 & 11.60	9100	450	Stage 1 - 6400'
			D.V. Tool (2500)	250 sx.	Stage 2 - 1000'

- DST all shows.
- Run logs at TD 9100'.
- Install 10" - 900 B.O.P. and 10" - 900 Hydril on 8-5/8" casing.
- Test oil string casing to 4000 psig.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES **6-13-72**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Robert H. Anger* Title Agent Date March 10, 1972  
(This space for State Use)

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTION DATE MAR 13 1972

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 13 3/8" - 8 5/8" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 5/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1  
Supersedes No. 12a  
Effective 1-1-69

ALL SURVEYS FOR THIS PLAT ARE TO BE MADE WITHIN THE BOUNDARIES OF THE SECTION

David Fasken		Yates - Hornbaker		Well No. 1
"H"	25	18 South	25 East	Eddy
1,960 3459	North Morrow	660	East	Dedicated Acreage 320
		West Atoka <i>monow</i>		

Indicate the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

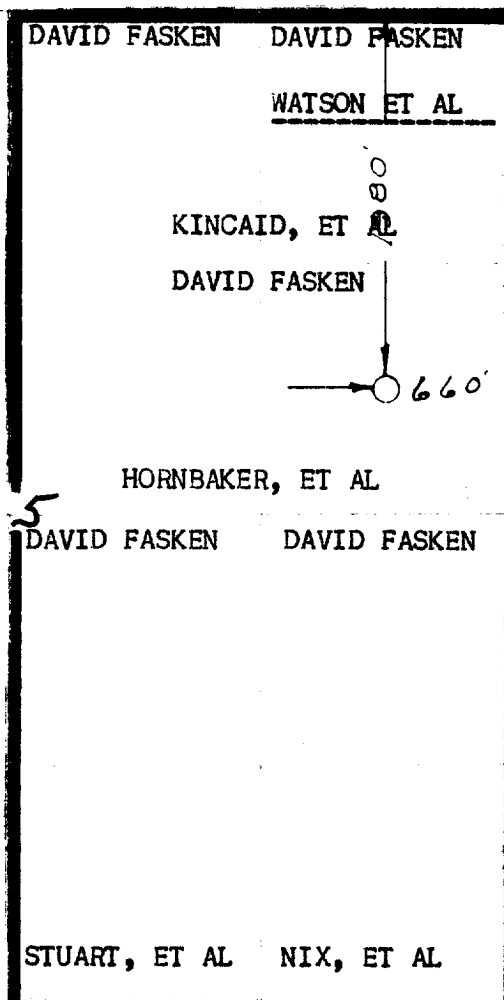
If the acreage on one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If the acreage on lease of different ownership is dedicated to the well, have the interests of all owners been consolidated (by communitization, unitization, force pooling, etc.)

☒ Yes ☐ No If answer is "Yes" type of consolidation All Private Land - All Pooling Form Leases

If answer is "No" list the owners and their descriptions which have actually been consolidated (Use reverse side of plat if necessary).

Section(s) will be assigned to the well until all interests have been consolidated (by communitization, unitization, force pooling, or otherwise) or until a non-standard unit, communitizing such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*R. H. Angevine*  
R. H. Angevine

Name  
Agent

Position  
Henry Engineering

Company  
March 10, 1971

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 9, 1972

Registered Professional Engineer and/or Land Surveyor

*Harold E. Jones*  
Certificate No.

3640

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