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The proper of the profession o	b Type of Well	LL [X]		DEEPEN	f	PLUG BA	CK	8. Farm or L	ease Name	
2. Nome of Operator David Fasken 3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701 4. Location of Well Out Letter H Located 1980' FEET FROM THE NOTTH LINE And 660' FEET FROM THE East LINE OF SEC. 25 FROM 18-8 Rage 25-B HANN 12. Country Eddy 23. Rotary or C.T. 24. Eddy 25. Edward Line 16. Frequency East Line of Status Plus, Bend 21B. Dilling Contractor 34.59' Blanket Warton Drig. Co. 26. Approx. Deta Work will steet Warton Drig. Co. 27. Approx. Deta Work will steet Line 197-188 A B 500 500 Surface 171/2 13-3/8 48 500 500 Surface 18. Elevations (Row Whether Dr. R.T etc.) 10.50 & 11.60 9100 450 Stage 1 - 6400 D.V. Tool (2500) 250 sx. Stage 2 - 1000 D.V. Tool (2500) 250 sx. Stage 2 - 1000 D.V. Tool (2500) 250 sx. Stage 2 - 1000 D.V. Tool (2500) Surface 19. DST all shows. 2. Run logs at TD 9100'. 3. Install 10'' - 900 B.O.P. and 10'' - 900 Hydril on 8-5/8'' casing. 4. Test oil string casing to 4000 psig.	1	s Y			SINGLE	MULTI	PLE	Yates	s-Hornbaker	
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Simulation Agent Date March 10, 1972	TIVE ZONE. GIVE BLOWOUT I hereby certify that the i	nformation abo	ve is true and com	olete to the best of my	knowledge and beli		PRESENT PRO	DUCTIVE ZON		/ PRODUC

MAR 13 1972 OUL and GAS theresion

Conditions of APPROVAL, IF ANY:

Cement must be circulated to

surface behind 3 7 7 8 7 casing

Notify N.M.O.C.C. in sufficient time to witness cementing

LW MEXICO OIL CONSERVATION COMMISSION WELL COCATION AND ACREAGE DEDICATION PLAT

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- 660' Company March	10, 1971
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