

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>David Fackin</u>		Lease <u>Yates Hornbaker</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980H</u> <u>6602 H</u>	Section <u>25</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Warton Drilling Co.</u>		Type of Equipment <u>Rotary</u> <u>start 3-14-72</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>500</u>	<u>500 circ</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24</u>		<u>1300</u>	<u>600 circ</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>10.5 & 11.6</u> <u>O.V. tool @ 2500'</u>		<u>9100</u>	

Casing Data:

Surface 38 joints of 8 5/8 inch 24 # Grade K-J-55 used API
(Approved) (Rejected)

Inspected by F. J. Mermis B.M.C. date 3-17-72

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8 Sacks cement required 600/sk

Type of Shoe used Guide Float collar used insert Btm 3 jts welded welded

TD of hole 1208 Set 1190 Feet of 8 5/8 Inch 24 # Grade K-J-55

New-used csg. @ 1190 with 200 / sacks neat cement around shoe 2% CC 14.8
+ 400 / sack Howco Lite additive 2% CC 1/4" Floccle 13.6

Plug down @ 7:40 (AM) (PM) Date 3-18-72

Cement circulated No No. of Sacks None

Cemented by Halibuton Witnessed by F. J. Mermis

Temp. Survey ran @ 11:30 (AM) (PM) Date 3-18-72 top cement @ 370'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 3yds. Ready mix around back side 13 jts 13 3/8 New 494.47 DF 48" H-40 set 477'
Cemented with 400/sk Howco Lite 1/4" Floccle & 5" Gilsomite 02.8" + 100/sk Floccle 2% CC
14.8. P.D. 11:00 P.M. lost circ. 475' but regained it before running pipe
Notesize 17 1/2 - welded, Cement came to 145' surface

8 5/8 casing did not circ cement. Ran temp survey from 11:30 - 12:15 found
cement at 370' approximately 107 feet inside 13 3/8 surface pipe.