

JOB SUMMARY

HALLIBURTON
LOCATION

ARTESIA

BILLED ON
TICKET NO. 525090

FORM 2012

WELL DATA

SEC. _____ TWP. _____ RNG. _____ COUNTY Eddy STATE N.M.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-7-22</u>	DATE <u>5-7</u>	DATE <u>5-7</u>	DATE <u>5-7</u>
TIME <u>0315</u>	TIME <u>0435</u>	TIME _____	TIME _____

PERSONNEL AND SERVICE UNITS

NAME	EMPL. NO.	UNIT NO. & TYPE	LOCATION
<u>C. Tubbs</u>	<u>32229</u>	<u>H.T. 400</u>	
<u>C. H. King</u>	<u>40406</u>	<u>7444</u>	<u>ARTESIA</u>
<u>R. FREDERICK</u>	<u>91146</u>	<u>B.C.</u>	<u>"</u>

RECEIVED

JUL 25 1970

B.C. L.
ARTESIA, OFFICE

DEPARTMENT CEMENTING

DESCRIPTION OF JOB Plug To Abandon
1 @ 9050, 2 @ 7600, 3 @ 5500
4 @ 3600, 5 @ 1700

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X M. J. Halford

HALLIBURTON OPERATOR C. Tubbs COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>45</u>	<u>C</u>	<u>C</u>		<u>B</u>	<u>NEAT</u>	<u>1.32</u>	<u>14.8</u>
<u>2</u>	<u>25</u>	<u>C</u>	<u>C</u>		<u>B</u>	<u>"</u>	<u>1.32</u>	<u>14.8</u>
<u>3</u>	<u>100</u>	<u>H</u>			<u>B</u>	<u>1/2 of 150 C.F.P. 2, 3" salt, 5" of 3 SAND</u>	<u>1.18</u>	<u>16.0</u>
<u>4</u>	<u>25</u>	<u>C</u>	<u>C</u>		<u>B</u>	<u>NEAT</u>	<u>1.32</u>	<u>14.8</u>
<u>5</u>	<u>25</u>	<u>C</u>	<u>C</u>		<u>B</u>	<u>"</u>	<u>1.32</u>	<u>14.8</u>

SUMMARY

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE

FEET _____ REASON _____

CUSTOMER

VOLUMES

PREFLUSH: BBL. GAL. _____ TYPE _____

LOAD & BKDN: BBL. GAL. _____ PAD: BBL. GAL. _____

TREATMENT: BBL. GAL. _____ DISPL: BBL. GAL. _____

CEMENT SLURRY: BBL. GAL. _____

TOTAL VOLUME: BBL. GAL. _____

REMARKS

STONER David Faskin RELEASE NOTES Halliburton Well No. 1

JOB TYPE

Plug 1/2

11-22

JUL 25 1972

AFFIDAVIT ON PLUG TO ABANDON WELL

O. C. C.
ARTESIA, OFFICE

STATE OF TEXAS

SS

COUNTY OF _____

I, _____, being of lawful age and having full knowledge of the facts hereinbelow set out, do state:

That I am an employee of Halliburton Company, of Duncan, Oklahoma employed as a _____, and as such employee am engaged in the operation of the Halliburton Company's equipment employed in the cementing of wells being drilled for oil and/or gas;

That on the _____ day of _____, 19____, I operated the aforesaid cementing equipment at the request of

(customer)

in the pumping of cement into said Well Number _____ situated on the _____ Lease in _____ County, Texas, which, according to the customer was for the purpose of plugging and abandoning said well;

That according to the information furnished me by the customer, his agent or representative, a cement plug was placed in said well from

_____ depth to the _____ depth
_____ depth to the _____ depth
_____ depth to the _____ depth

AFFIANT: _____

HALLIBURTON SERVICES Employee

STATE OF TEXAS

SS

COUNTY OF _____

BEFORE ME, the undersigned authority, on this day personally appeared _____, known to me to be the person whose name is subscribed to this statement; who, after being duly sworn upon oath states: That to the best of his knowledge and belief the facts as recited above are true and correct.

Given under my hand and seal this _____ day of _____, 19____.

Notary Public, in and for

County,
Texas.