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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 25 1972

D. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Yates-Hornbaker	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dry

2. Name of Operator
David Fasken

3. Address of Operator
608 First National Bank Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 18-S RANGE 25-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3459 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to T.D. 9150'.
2. DST No. 1, 8816' - 8948'.
3. Ran open hole logs from 9150' up to 1207'.
4. Ran Sperry-Sun magnetic multipoint survey from 1200' to 9150'.
5. Bottom of hole at 8900' was 128.97' N and 15.73' W of surface location.
6. Well dry and abandoned at this bottom hole location. First plug set at 9150'-8800' with 95 sxs. Class "C". Second plug set at 8490'-8390' w/30 sxs. Class "C". Third plug set at 7075'-7450' w/100 sxs. Class "H".
7. Drilled 7-7/8" side track hole from 7300' to 9070'.
8. DST No. 2, 8669'-8710', DST No. 3, 8657'-8710', DST No. 4, 8863'-9025'.
9. Ran open hole logs from 9070' up to 7850'.
10. DST No. 5, 8954'-8982', DST No. 6, 8988'-9016', DST No. 7, 8674'-8702', DST No. 8, 8314'-8342', DST No. 9, 8936'-8964'.
11. Bottom of side track hole at 9025' was 82.82' S. and 310.81' E. of surface location.
12. Well dry and abandoned May 6, 1972 with first plug set at 9050' to 8850' w/45 sxs. Class "C", second plug set at 7600' to 7500' w/25 sxs. Class "C", third plug set at 5500' to 5200' with 100 sxs. Class "H", fourth plug set at 3600' to 3500' w/25 sxs. Class "C", fifth plug set at 1700' to 1600' w/25 sxs. Class "C".

(continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert H. Angevine
R. H. Angevine Agent
SIGNED _____ TITLE _____ DATE 7-29-72

W. A. Gussert
APPROVED BY _____ TITLE OIL AND GAS INSPECTOR DATE AUG 31 1972

CONDITIONS OF APPROVAL, IF ANY:

- operator, David Fasken, returned here to work on the same day, and on July 6 and 7, 1972.
14. Surface pits and location cleaned up and leveled by David Fasken on July 6 and 7, 1972.