NO. OF COPIES RECEIVED	3			Form C-103
DISTRIBUTION			NEW MEXICO OIL BORERVATION COMMISSION	Supersedes Old C-102 and C-103
SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	1	V		
U.S.G.S.			OCT 1 5 1972	5a. Indicate Type of Lease
LAND OFFICE				State Fee X
OPERATOR			, C. C.	5. State Oll & Gas Lease No.
(DO NOT USE THIS FO	SU MAPE		Y NOTICES AND REPORTS ON WELLS	
1		_		7. Unit Agreement Name
OIL GAS WELL WEL	۰Ľ]	OTHER. Re-Entry - Plug Back	
2. Name of Operator				8. Farm or Lease Name
Yates Petrole	≥um	Co	rporation V	Hornbaker "BA" Com.
3. Address of Operator			<u></u>	9. Well No.
207 South 4th	S	tre	et - Artesia, NM 88210	2
4. Location of Well				10. Field and Pool, or Wildcat
H H		19	80 FEET FROM THE North LINE AND 660 FEET FROM	W. Atoka Morrow
	· 1			
East		5.FC T 1	ON 25 TOWNSHIP 18S RANGE 25E NMPM.	$\mathbf{\nabla}$
				\mathbf{X}
	\overline{U}	\overline{III}	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
$\mathbf{V}(\mathbf{V}(\mathbf{V})) = \mathbf{V}(\mathbf{V}(\mathbf{V}))$	())	$\left(\right) \right)$	3459' GR	Eddy
16.	Che	eck	Appropriate Box To Indicate Nature of Notice, Report or Otl	her Data
NOTI				T REPORT OF:
PERFORM REMEDIAL WORK]		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS CASING TEST AND CEMENT JOB	
Plug Back	s		OTHER	··-···
OTHER			X	
17. Describe Proposed or Co	omple	ted Or	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
TI PERCEPTION CONTRACTOR OF CO		·ou Op	contraine (accountly actuate and perturbations and give perturbing dutes, the hundring	commence dure of starting any proposed

(7, Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1 103.

TD - 6969' - Verbal approval was given by Mr. Bill Gressett, NMOCC, district engineer, to plug back well as follows, after directional drilling was unsuccessful:

6900-6800 - 35 sacks
5500-5400 - 35 sacks
4400-4300 - 35 sacks
1900-1800 - 45 sacks
Heavy mud placed between each plug.

Propose to run approximately 1600' of $5\frac{1}{2}$ " production casing, cement, perforate and Sand Frac for completion in the Slaughter zone.

18. I hereby certify that the information above is true and comple	ete to the best of my knowledge and belief.	
SIGNED_ Eddie In. Maliford	Engineer	10-18-72
APPROVED BY U, G, Gressett	TITLE <u>OIL AND</u> GAS INSPECTOP	OCT 2 0 1972

CONDITIONS OF APPROVAL, IF ANY: