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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

FEB 27 1973

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Hornbaker BA	
9. Well No. 2	
10. Field and Pool, or Wildcat Penasco S.A. Yeso	
12. County Eddy	

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>RE-Entry</b>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>East</b> <b>25</b> LINE, SECTION <b>18S</b> TOWNSHIP <b>25E</b> RANGE <b>25E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3559' GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Prod. Csg. Perf. Sand Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 1628' - Cleaned well out to 1628' and ran 493' of 5½" 15.5# casing and 1125' of 7" 23# casing w/centralizers at 1576, 1451, 1335 and 1128'.

Cemented with 150 sacks of Incor Neat cement at 1628'.

Perforated w/48 .43"JS in two stages and Sand Frac'd as follows.

1st Stage: - Perf w/24 shots - 1548, 1547, 1546, 1489, 1488, 1487, 1480, 1479½, 1478½, 1477½, 1465, 1464, 1463, 1462, 1461, 1459, 1458, 1457, 1456, 1453, 1451, 1450, 1449 & 1448'. Sand Frac'd w/2000 gal. Regular Acid for breakdown, 20000# 20-40 sand and 40000 gal. treated wtr.

2nd Stage: - Perf. w/24 shots - 1393, 1392, 1391, 1386½, 1385½, 1359½, 1358½, 1351, 1350, 1349, 1348, 1339, 1338, 1334, 1333, 1327, 1326, 1324½, 1323, 1297, 1296'. Sand Frac'd w/2000 gal. Regular Acid for breakdown, 7500# 20-40 sand and 63000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie H. Mahaffey TITLE Engineer DATE 2-27-73  
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 28 1973  
CONDITIONS OF APPROVAL, IF ANY: