Maria e		*			~		•				
NO. OF COPIES RECEIVE	• 2					Fo	rm C-105				
DISTRIBUTION			PF	CEIV	7 n	Re	vised 1-1-65				
SANTA FE		NE	W MEXICO OIL C	ONSERVATION		5a. Ind	licate Type of Lease				
FILE											
U.S.G.S.	2		LETION OR RE	EB 2 7 197	3	5. Stat	e Oil & Gas Lease No.				
LAND OFFICE					-						
OPERATOR				O. C. C.							
10. TYPE OF WELL	• • • • • • • • • • • • • • • • • • • •		A6	TESIA, OFFIC	E		t Agreement Name				
M. I VPE/OF HELL	015	নিয়া ৫০	a () C		•	/. 0	Agreement Nume				
. TYPE OF COMPLE						8. Far	m or Lease Name				
HEW I WORK PLUE DIFF.							nbaker BA				
2. Name of Operator		9. Well No.									
Yates Petroleum Corporation 2											
3. Address of Operator 207 South		eld and Pool, or Wildcat									
4. Location of Well	401 571					Pend:	sco Draw S.A. Yeso				
A POCATON OF MALL											
UNIT LETTER H	LOCATED	30	NO	th	660	FEET FROM					
·····				111117	TITIXITT	12. Co	unty Allilli				
THE East CAR			RGE. 25E	(PM ())))	1111X1111	Eddy ا					
15. Date Spudded 9-24-72	16. Date T.D. F	leached 17. Do	te Compl. (Ready i 21-73	to Prod.) 18. E	levations (DF, 3459 °	RKB, RT, GR, etc.)	19, Elev. Cashinghead				
20. Total Depth y			22. If Mul Mony	tiple Compl., How	23. Intervo Drilled	us , Rotary Tools	Cable Tools				
	•	528				-> 0-6969					
24. Producing Interval(s), of this complet	tion - Top, Both	tom, Name		•		25. Was Directional Survey Made				
** Side Thack # /		1548-1	296' San 7	Andres			yes				
26. Type Electric and O		David F	asken - Ya	ates Horn	baker #1		27. Was Well Cored NO				
28.		C	ASING RECORD (Report all strings	set in well)						
CASING SIZE	WEIGHT LB.	8./FT. DEPTH SET HOLE SIZE CEMENTING RE					AMOUNT PULLED				
13-3/8"	48#	477	1	75	500 sx						
8-5/8"	24#				600 sx						
55"& 7")	15.5&23										
Tapered			5)1628'	/-//8"	150 sx	TURNO	250022				
29. SIZE	TOP	BOTTOM	SACKS CEMEN	T SCREEN	30.	DEPTH SE	RECORD				
3126		BOTTOM	JACKS CEMER	JCREEN	2-3/8'		T PACKER SET				
		<u> </u>									
31. Perforation Record (Interval, size an	d number)	- <u></u> d	32.	ACID, SHOT, F	RACTURE, CEMEN	T SQUEEZE, ETC.				
1548-1296	- 48 -	43" ie	t shots		INTERVAL	AMOUNT AN	D KIND MATERIAL USED				
1040-1290		.45)0		1548-1	.296		. Reg. Acid for				
	·				- <u> </u>		down, 27500# 20-40				
						sand & 10. wtr.	3,000 gal treated				
			B0			WLL .	·				
33. Date First Production	Produ	ction Method /F	lowing, gas lift, pr	ODUCTION	i type pump)	Well	Status (Prod. or Shut-in)				
2-21-73		Pump					roducing				
Date of Test	Hours Tested	Choke Size		011 - Bbl.	Gas - MCI						
2-26-73	24			26	16	26 BL					
Flow Tubing Press.	Casing Pressur	e Calculated Hour Rate	24- OII – Bbl.	Gas — M		nter – Bbl. 26 BLO	Oil Gravity - API (Corr.) 37-0				
34. Disposition of Gas (l Sold, used for fu	el, vented, etc.)		<u>l</u>		Test Witnes					
			Sold			Don W	eaver				
35. List of Attachments											
36. I hereby certify that	the information s	shown on both s	ides of this form is	true and complet	e to the best of	my knowledge and l	belief.				
)	t t	2	-		-					
SIGNED Zaare hundlight TITLE Engineer DATE 2-27-73											
		<u>[</u>	<u></u>								

N MEXICO OIL CONSERVATION COMMISS 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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		Ail distances must be	from the outer bo	undaries of	the Section.						
Operator Yates	Petroleum	Corporation	Lease Horr	baker	BA		Well No.				
Unit Letter Sec H	tion 25	Township 18-S	Range	25-E	County E	ddy					
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the North line											
Ground Level Elev:	Producing Form	t from the	C	line Dedicated Acreage;							
	ndres	Penaso	o Drav	so	40 Acres						
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 											
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary)											
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion.											
	1		1		<u> </u>		CERTIFICATION				
				0~		tained hereit best of my b Zdd Name Eddie Position Engi Company Yates H Date	rtify that the information con- in is true and complete to the knowledge and belief. M. Mahfood ineer Petroleum Corp. 26-73				
						shown on th notes of ac under my su is true and knowledge a See Or formerly Date Surveyed	riginal Plat- 7 Fasken-Yates Hornbaker Com #1 ofessional Engineer Surveyor				
0 330 660 '90	1320 1650 1980	0. 2310 2640 20	00 1500	1000 5							