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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. L-3644	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name --	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
								OTHER		P & A	
2. Name of Operator Pubco Petroleum Corporation											
3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 87103											
4. Location of Well											
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM											
THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>18S</u> RGE. <u>24E</u> NMPM											
12. County Eddy											
15. Date Spudded 5/23/72		16. Date T.D. Reached 6/25/72		17. Date Compl. (Ready to Prod.) 6/28/72 P&A		18. Elevations (DF, RKB, RT, GR, etc.) 3679' GL - 3689' KB		19. Elev. Casinghead 3678'			
20. Total Depth 8770'		21. Plug Back T.D.		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools 0 to T.D.		Cable Tools --			
24. Producing Interval(s), of this completion - Top, Bottom, Name P&A										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Induction Laterolog, Borehole Compensated Sonic Log/Gamma Ray & Microlog										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		72#		384'		17-1/2"		450		None	
8-5/8"		24#		1509'		12-1/4"		1300		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) P&A			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Charles W. Sanders</u> TITLE <u>Area Production Manager</u> DATE <u>June 29, 1972</u>											

Charles W. Sanders

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 6730
T. Salt _____ T. Strawn 7926
T. Salt _____ T. Atoka 8244
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres Surface T. Simpson _____
T. Glorieta 2036 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb 3339 T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo 3992 T. Bone Springs _____
T. Wolfcamp 5218 T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2036	2036	San Andres				
2036	3339	1303	Glorieta				DST #1 8245-8475, Op 15",
3339	3992	653	Tubb				SI 60", Op 60", SI 120,
3992	5218	1226	Abo				SAF, GTS/18", 550 MCFPD dec
5218	6356	1138	Wolfcamp				to 30 MCFPD/60". Rec 420'
6356	6730	374	Wolfcamp-Bursum				GCØM. HP 4131-4061, 1st
6730	7926	1196	Cisco-Canyon				FP 294-280, 2nd FP 266-266,
7926	8244	318	Strawn				SIP 2930-3111. BHT 145°
8244	8638	394	Atoka				
8638	8716	78	Penn				DST #2 6550-6728 (Misrun)
8716	8770	54	Chester Lm				
							DST #3 6546-6741, Op 15",
							SI 90", Op 105", SI 210".
							Rec. 246' ØM, 279' SI SWCM
							639' HSWCM. HP 3265-3265,
							1st FP 266-70, 2nd FP 840-
							2762, SIP 2986-2930. BHT 144°