			~	
	DISTRIBUTION SANTA FE	1	DNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL GA	
1.	OPERATOR			MW - 1172
	FRANKLIN, ASTON & FAI	R, INC.		O. C. S.
	P. 0. Box 1090, Roswer  Reason(s) for filing (Check proper box)  New Well  Recompletion			1-1
	Change in Ownership Casinghead Gas Condensate UNLESS AN EXCEPTION TO RESTORT			PTION TO RESULT
	and address of previous owner  DESCRIPTION OF WELL AND	LEASE	11 2.31	11-172
	Lease Name Federal N	Well No. Pool Name, Including Fo		Lease No. LC 064226
	Unit Letter N ; 990	Feet From The South Line	e and 2310 Feet From Th	e West
	Line of Section 26 Tov	wnship 18 S. Range 30	) Е. , ММРМ,	Eddy County
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil  The Permian Corporat  Name of Authorized Transporter of Cas	ion	Address (Give address to which approve P. 0. Box 3119, Midland, Address (Give address to which approve	Texas 79701
	None    Init   Sec.   Twp.   Rge.   Is gas actually connected?   When			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  N 26 18S 30E	No As	soon as possible
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, (		Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	3-29-72	5-1-72 Name of Producing Formation	3600 1 Top Oil/Gas Pay	3470 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 3475 GR Perforations	Penrose	32141	3150 Depth Casing Shoe
	3214' - 3218' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12"	8 5/8"	7201	350 300
	7 7/8"	5 1/2"	36001	300
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil an pth or be for full 24 hours)	nd must be equal to or exceed top allow-
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
,	5-1-72 Length of Test	5-2-72 Tubing Pressure	Pumping Casing Pressure	Choke Size
	24 hrs.	,	Water-Bbls.	Gge - MCF
	Actual Prod. During Test	Oil-Bbls.	25 load	32.4
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. G. Sressett	
			TITLEULL ARD OLD INSPECTOR	

Grant M Smith

Geologist (Title)

May 5, 1972 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.