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FILE		I_{L}	V
U.S.G.S.			
LAND OFFICE		L	
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
		т.	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	AUTHORIZATION TO THE			
TRANSPORTER OIL	RECEIVED			
OPERATOR GAS	DEG 2 2 1972			
PRORATION OFFICE				
FRANKLIN, ASTON & F	AIR. INC.			
Address				
	well, New Mexico 88201	Other (Please explain)		
Reason(s) for filing (Check proper box		Orner (Please explain)		
New Well	Change in Transporter of: Oil Dry Ga	ıs 🗍		
Recompletion Change in Ownership	Casinghead Gas X Conder	77		
Change in Ownership				
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
Lease Name Federal N	North Benson Q		LC 064226	
Location	Courth	000 2 2 7 A = . = .	- Fast with	
	90 Feet From The South Lin	-		
Line of Section 272 To	ownship 18S Range	30E , NMPM, EC	ldy County	
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of O	w	P O. Box 3119, Midland	d. Texas 79701	
The Permian Corporat	asinghead Gas A or Dry Gas	Address (Give address to which appro	ved capy of this form is to be sent)	
Phillips Petroleum Co		Phillips Bldg., 4th & \	yed capy of this form is to be sent) Il tchell Washington, Odessa, Texas	
	Unit Sec. Twp. Rge.	Is gas actually connected?	en /9/00	
If well produces oil or liquids, give location of tanks.	N 26 18S 30E	Yes	12-15-72	
If this production is commingled v. COMPLETION DATA	vith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLL SIZE				
The same of the sa	EOD ALLOWARIE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allow	
7. TEST DATA AND REQUEST OIL WELL	able for this d	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cdaing Franchis		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
Actual Floar Danie				
CAS WEST T				
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
		APPROVED DEC 26	1972 , 19	
I hereby certify that the rules and regulations of the Oil Conservation		nesset		
above is true and complete to	the best of my knowledge and belief	. 01		
		TITLE OIL AND GAS INSPA	CTOR	
		This form is to be filed in	compliance with RULE 1104.	
Jum (F)	/ / / "T/ // months dealled (to a manufactual or despens	
(Sunature) well, this form must be accompanied by a tabulation		ordence with RULE 111.		
Executive Vice-President		- I sections of this form t	nust be filled out completely for allow	
	(Title)	able on new and recompleted	*** TT for changes of OWNE	
12-18-	/2	Fill out only Sections I.	II. III, and VI for changes of owner orter, or other such change of condition	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.