NO. OF COPILS RECEIVED			
DISTRIBUTION			
SANTA FE	į		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
TANASI ONTEN	GAS	Ī	
OPERATOR	1		
PROPATION OF			

(Title) November 14, 1973

(Date)

I.

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I.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.		<del> </del>	AUTHORIZATION TO TO	AND CONTRACTOR AND ALAMONDAL.	0.4.6		
LAND OFFICE			AOTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
TRANSPORTER	OIL GAS		REC	RECEIVED			
OPERATOR PROBATION OF	FICE		NOV	1 6 1973			
Operator Frankli	n, As	ton &	Fair, Inc. 🗸				
Address P. O. B	ox 10	90. Rc	swell, New Mexico <b>892</b> (Fi <sup>s</sup>	G. G.			
Reason(s) for filing				Other (Please explain)			
New Well			Change in Transporter of:				
Recompletion	H		OII MA Dry G	as [			
Change in Ownership	rL		Casinghead Gas Conde	ensate			
If change of owners and address of prev							
DESCRIPTION O	F WEL	L AND	LEASE   Well No.   Fool Name, Incleding F	Formation Visit of Lance			
Federal	N				Lease No. LC064226		
Location	NI.	00	0 0 0	0210			
Unit Letter	N	;99	Feet From The SOUTH Lin	ne and 2310 Feet From	The West		
Line of Section	26	To	wiship 18 South Range	30 East , NMPM,	Eddy County		
DESIGNATION O	F TRA	NSPOR'	FER OF OIL AND NATURAL GA	Asiress (Give address to which appro	And Dentality for the beauty		
			Dany Canoe Dil Puechasios Co	1 F   DC-1-11C-17-17-1-11-11-11-11-11-11-11-11-11-11-1	H FERRITA AVANJA		
Name of Authorized	Transpor	ter of Cas	singhead Gas XX or Dry Gas	Artesia, New Mexico 88 Address (Give address to which appro	ved copy of this form is to be sent)		
Phillips	Petro	oleum	Corporation		Washington, Odessa, Texas		
If well produces oil give location of tank		s,	Unit Sec. Twp. Rge. N 26 18S 30E	is gas actually connected? What Yes	79760 December 15, 1972		
f this production is COMPLETION DA		ngled wit	th that from any other lease or pool,	give commingling order number:			
Designate Typ	oe of Co	ompletic	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKE	3, RT, GI	R, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		· · · · · · · · · · · · · · · · · · ·			Depth Casing Shoe		
HOLE	C17E		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
11000	01212		CASING & TOBING SIZE	OLF IN SET	SACKS CEMENT		
	REQU	EST FO	DR ALLOWABLE (Test must be a oble for this de	] fter recovery of total volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow-		
OIL WELL Date First New Oil F	Run To T	ank s	Date of Test	Producing Method (Flow, pump, gas lif	(i, elc.)		
Length of Test			Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During	Test		Oil-Bbls.	Water - Bbls.	Gan-MCF		
GAS WELL				I			
Actual Prod. Test-M	CF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pito)	t. back p	r. j	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	-,				Chick Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  NOV 1 6 1973					
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED 10 10 10 10 10 10 10 10 10 10 10 10 10					
		BY W. C. Gressett					
·		TITLE DIL AND GAS INSPECTOR					
Jan P Stephens			47/	This form is to be filed in compliance with RULE 1104.			
			apheus	If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation			
Fve	ecut i v		(ye) e-President	tests taken on the well in accord	dance with MULE 111.		
		- VIC	o reconstitu	Att mostlone of this form was	t he filled out completely for allow-		

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply