	-	··.				OVY
mit 5 Copies propriate District Office	State of Nev Energy, Minerals and Natur	w Mexico ral Resources Department	مر از معربه تروا	. *	Form C-104 Revised 1-1 See Instruct at Bottom o	-89 VP.
STRICT I D. Dox 1980, Hobbs, NM 88240 STRICT II	OIL CONSERVA' P.O. Bo	x 2088	рү 14	1993	at pousin e	••••
), Drawer DD, Artesia, NM 86210	Santa Fe, New Me		C. La	C.		
D Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZAT				•
perator /				No.	2014	ng l
AY WESTALL						<u>/}</u>
	O HILLS, NM 88255	Other (Please explain)				
eason(s) for Filing (Check proper bax)	Change in Transporter of:			Ne 1.	• • •	
ecompletion	Oil Dry Gas Casinghead Gas Condensate					
hange in Operator K		BOX 100, ARTESIA	A, NM	88210		
d address of previous operator	010_202	······································				
L. DESCRIPTION OF WELL 7	Well No. Pool Name, Include		Kind of L	.case leral orXFeeX		is No.
FEDERAL N	1 BENSON	QUEEN GRAYBURG			NM27	218
ocation Unit LetterN	: 990 Feel From The	SOUTH Line and 2310	Feet I	From The	WEST	Line
•		0 E , NMPM,	EDDY			County
	<u>, 10 0</u>	•		•		
11. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	Address (Give address to which	approved co	py of this form	n is to be sent	
NAVAJO REFINING CON	MPANY	P O BOX 175 Address (Give address to which		ESIA,	and the second	210
Name of Authorized Transporter of Casing	nghead Gas or Dry Gas	Address (Give address to which	<i>app. ovca co</i>			
If well produces oil or liquids,		a. Is gas actually connected?	When 7			· ·
vive location of tanks.	N 26 18S 30E	and a second				
V. COMPLETION DATA			Dicepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion	1 - (X)	i i i	i	i		I
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pormation	Top Oil/Gas Pay		Iubing Depth	···· · · · · · · · · · · · · · · · · ·	
Perforationa				Depth Casing	Shoe	
		•	•		•	•
HOLE SIZE						
		D CEMENTING RECORD		S	ACKS CEME	INT
110LE 3125	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		Pos	ACKS CEME	INT
				Pos 5-	t IQ-	INT 3
	CASING & TUBING SIZE			Pos	t IQ-	
V. TEST DATA AND REQUE	CASING & TUBING SIZE	DEPTH SET		1 or 5 -	1 IQ- 21-93 y P	3
V. TEST DATA AND REQUE	CASING & TUBING SIZE	DEPTH SET	valile for this	Pos 5- M depih or be fo	1 IQ- 21-93 y P	3
V. TEST DATA AND REQUE OIL WELL (Test must be after	CASING & TUBING SIZE	DEPTH SET	able for this p, gas lift, etc	Pos 5- M depih or be fo	1 IQ- 21-93 y P	3
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tauk Length of Test	CASING & TUBING SIZE	DEPTH SET	alile for this p, gas lift, etc	depih or be for c.) Choke Size	1 IQ- 21-93 y P	3
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tauk	CASING & TUBING SIZE	DEPTH SET	alile for this p, gas lift, etc	epih or be fo	1 IQ- 21-93 y P	3
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tauk Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE CASING & TUBING SIZE ESF FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET	alile for this p, gas lift, etc	depth or be fo c.) Choke Size Gas-MCI ⁷	21-93 21-93 14-93 hr full 24 hou	3
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tauk Length of Test Actual Prod. During Test	CASING & TUBING SIZE	DEPTH SET	alile for this p, gas lift, etc	depih or be for c.) Choke Size	21-93 21-93 14-93 hr full 24 hou	3
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tauk Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE CASING & TUBING SIZE ESF FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET	alile for this p, gas lift, etc	depth or be fo c.) Choke Size Gas-MCI ⁷	21-93 21-93 14-93 hr full 24 hou	3
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tauk Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Fosting Method (pitot, back pr.)	CASING & TUBING SIZE CASING & TUBING Pressure CASING & TUBING Pressure CASING & TUBING Pressure (Shut-in)	DEPTH SET	alile for this p, gas lift, etc	depth or be fo c.) Choke Size Gas- MCI ⁷	21-93 21-93 14-93 hr full 24 hou	3
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tauk Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Fosting Method (pitot, back pr.)	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CATE OF COMPLIANCE	DEPTH SET	able for this p, gas lift, etc	depih or be for c.) Choke Size Gas- MCI ⁷ Gravity of C Choke Size	TD- 2I-93 TP- full 24 hour	3 (a)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tauk Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	CASING & TUBING SIZE CASING ALLOWABLE CONTACT OF COMPLIANCE CATE OF COMPLIANCE Sulations of the Oil Conservation ad that the information given above	DEPTH SET	serva	Choke Size	DIVISIC 4 1993	3 (a)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tauk Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE COMPLIANCE CATE OF COMPLIANCE Subing Pressure (Shui-in) CATE OF COMPLIANCE Subing Stressure (Shui-in) Stressure (Shui-in) CATE OF COMPLIANCE Subing Stressure (Shui-in) Stressure (Shui-in) St	DEPTH SET	serva	Por 5- 6 depih or be fo c.) Choke Size Choke Size Choke Size Choke Size	DIVISIC 4 1993	3 (a)
V. TEST DATA AND REQUE OIL WELL (<i>Iest must be after</i> Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (<i>pitot</i> , back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Muanel Har o	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CONTECTIONAL CATE OF COMPLIANCE Subing Pressure (Shui-in) CATE OF COMPLIANCE Subing State of the Oil Conservation ad that the information given above by knowledge and belief.	DEPTH SET	serva	Por 5- 5- depih or be fo c.) Choke Size Gas-MCI ^P Gravity of C Choke Size ATION I MAY 1	DIVISIC 4 1993	3 (a)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tauk Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE COMPLIANCE CATE OF COMPLIANCE Subing Pressure (Shui-in) CATE OF COMPLIANCE Subing Stressure (Shui-in) Stressure (Shui-in) CATE OF COMPLIANCE Subing Stressure (Shui-in) Stressure (Shui-in) St	DEPTH SET	SERVA	Por 5- 6 depih or be fo c.) Choke Size Choke Size Choke Size Choke Size	DIVISIC 4 1993	3

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.