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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-3855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		2. NAME OF OPERATOR Hanson Oil Corporation ✓		3. ADDRESS OF OPERATOR P. O. Box 1515 Roswell, New Mexico 88201		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FSL & 2310' FWL At top prod. interval reported below Sec 26, T-18-S, R-30-E N.M.P.M. At total depth Eddy County, New Mexico		5. LEASE DESIGNATION AND SERIAL NO. LC-058650		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Jones Federal		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Undesignated		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec 26, T 18-S, R-30-E		12. COUNTY OR PARISH Eddy		13. STATE N.M.	
15. DATE SPUDDED 4-17-72		16. DATE T.D. REACHED 4-30-72		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, BT, GR, ETC.) 3467.8 GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3600'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 3600'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Laterolog, Densilog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASINO SIZE 8-5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 708' KBM		HOLE SIZE 11"		CEMENTING RECORD 200 sx.		AMOUNT PULLED None															
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
31. PERFORATION RECORD (Interval, size and number)																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
33.* PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO											
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS		WATER—BBL.		OIL GRAVITY-API (CORR.)													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																									
35. LIST OF ATTACHMENTS 2 copies - logs																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																									
SIGNED		TITLE																							
Gerald E. Harrington		Geologist																							
DATE		May 9, 1972																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

Copy 2083

posted
5-11-72RECEIVED
MAY 10 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, N. M.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP		BOTTOM		DEPTH		SHOT FRAC.		SIZE		DATE		TIME		PRESS.		TEMP.		WATER		GAS		LOG			
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		39. DESCRIPTION, CONTENTS, ETC.		40. PRODUCTION		41. TEST RECORD		42. 24 HOUR RATE		43. 24 HOUR RATE		44. 24 HOUR RATE		45. 24 HOUR RATE		46. 24 HOUR RATE		47. 24 HOUR RATE		48. 24 HOUR RATE		49. 24 HOUR RATE			
NAME		MEAS. DEPTH		TRUE VERT. DEPTH		TOP		BOTTOM		DEPTH		SHOT FRAC.		SIZE		DATE		TIME		PRESS.		TEMP.		WATER		GAS	
Anhydrite		414'		414'																							
Salt		687'		687'																							
Base of Salt		1617'		1617'																							
Yates		1809'		1809'																							
Queen		2904'		2904'																							
Grayburg		3325'		3325'																							