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MAY 12 1972

30-015-20649

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.

Form C-101  
Revised 1-1-65

6-NMOCC-Artesia-Drawer DD  
1-Mr. E.H. Shuler-Houston  
1-Mr. J. E. Pierce-Midland  
1-Hobbs -File

ARTESIA, OFFICE

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1565</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State "BJ"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>x Shugart Sugart</b>
12. County <b>EDDY</b>
19. Proposed Depth <b>3675</b>
19A. Formation <b>Yates-7-Rivers Queen &amp; Grayburg</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>3538.2' G.L.</b>
21A. Kind & Status Plug. Bond <b>Blanket</b>
21B. Drilling Contractor <b>Not Selected</b>
22. Approx. Date Work will start <b>April 1, 1972</b>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator <b>GETTY OIL COMPANY</b>	3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>	4. Location of Well UNIT LETTER <b>F</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>36</b> TWP. <b>18</b> RGE. <b>30</b> NMPM
23. PROPOSED CASING AND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8-5/8	24	760	250	Surface
7-7/8	5-1/2	15.5	3675	550*	760'

\*Actual Volume to be determined by Fluid Survey.

It is proposed to drill a 11" hole to 760' where 8-5/8" casing will be set and cemented to the surface.

Then a 7-7/8" hole will be drilled to 3675'. It is anticipated that the Queen and Penrose formations will be cored. The following logs will be run before setting casing. Laterolog, Microlaterolog, Gamma Ray Density, and Gamma Ray Sonic. The formations will be evaluated and 5-1/2" casing set if warranted by the coring and logs. The volume of cement required to bring the top to the surface casing will be determined by fluid caliper.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES **8-12-72**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY;

Signed C. L. Wade Title AREA SUPERINTENDENT Date May 11, 1972

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 12 1972

CONDITIONS OF APPROVAL, IF ANY:

N. MEXICO OIL CONSERVATION COMMISS.  
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

MAY 12 1972

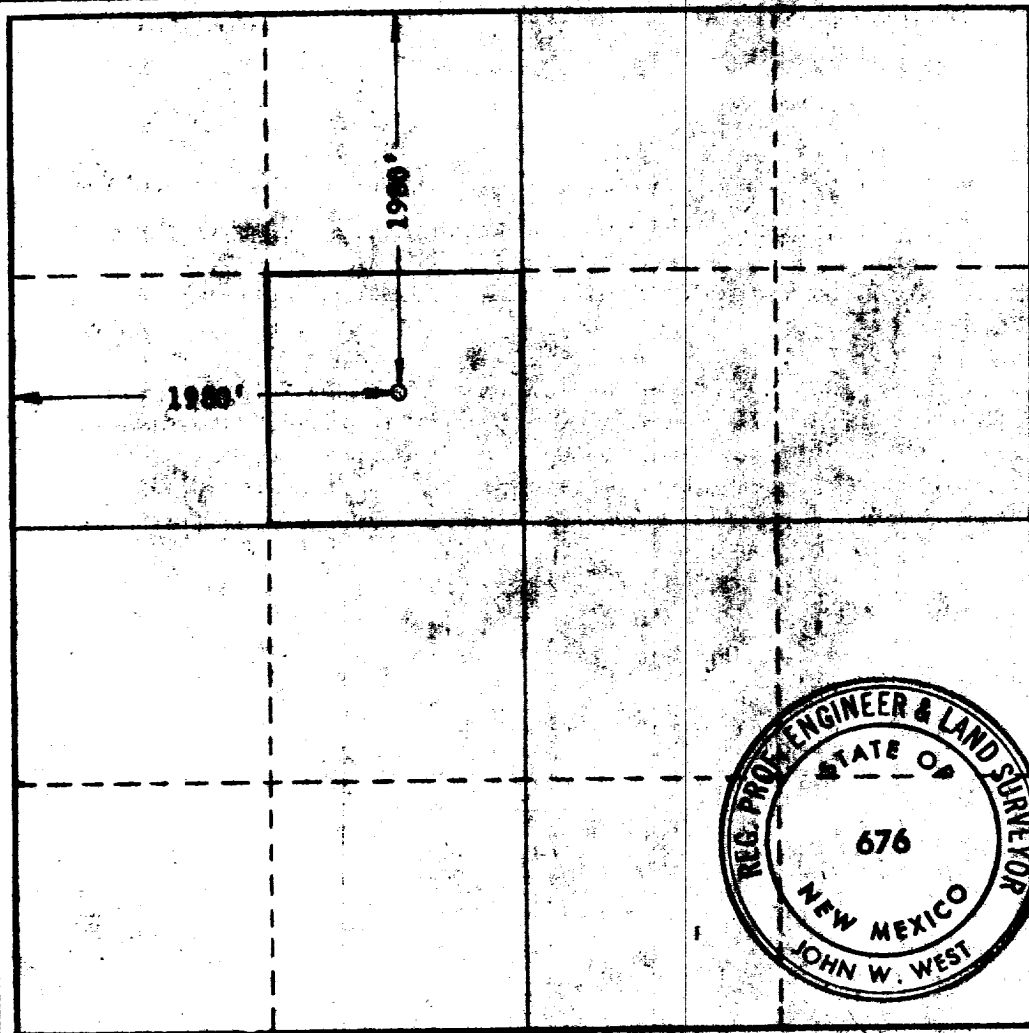
Operator <b>GETTY OIL COMPANY</b>			Lease <b>STATE "BJ"</b>		Well No. <b>1</b>
Unit Letter <b>F</b>	Section <b>36</b>	Township <b>18 SOUTH</b>	Range <b>30 EAST</b>	County <b>ARTESIA, OFFICE</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3538.2'</b>		Pit/Well Drillers Name <b>Grayburg</b>		Pool <b>Shugart Und</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

G. L. Wade

Name

G. L. WADE

Position

LAND SUPERINTENDENT

Company

GETTY OIL COMPANY

Date

MAY 11, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MAY 9, 1972

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

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