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JUN 22 1972  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 3-NMOCC  
 1-File  
 1-Atlantic Richfield- Mr. Steinman  
 O. C. C.  
 ARTESIA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name STATE "BJ"	
9. Well No. 1	
10. Field and Pool, or Wildcat SHUGART	
12. County EDDY	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>NORTH</b> LINE AND <b>1980</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>36</b> TOWNSHIP <b>18-S</b> RANGE <b>30-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3538 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 3715'. Set 5-1/2" 15.5# K-55 8R Casing @ 3714'. Bottom 681' covered with Ruff Coat and B & W Scratchers and centralizers. Cemented with 470 sacks HOWCO Litegate cement w/33# salt per sack and 380 sacks Class "H" cement with 5# salt per sack and 3# sand per sack and 1/4# flocele per sack and 3/4 of 1# CFR-2. Temperature survey indicated top of cement at 100' from surface. Rigged down drilling rig, 6-15-72. Rigged up Pulling Unit 6-18-72. Ran 4-3/4" bit on 2" tubing. PSTD at 3679'. Tested 5-1/2" casing @ 3500# for 30 minutes, no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Wade TITLE AREA SUPERINTENDENT DATE JUNE 20, 1972

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 23 1972

CONDITIONS OF APPROVAL, IF ANY: WLG/bh