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O. C. C.
ARTESIA, OFF.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 - NM OCC - Artesia
1 - W. L. Boone - Houston
1 - Midland
1 - File

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-1565

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State BJ

2. Name of Operator: Getty Oil Company

9. Well No.: 1

3. Address of Operator: Box 249, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat: Shugart

4. Location of Well: UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 36 TWP. 18S RGE. 30E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-1-72	6-13-72	6-29-72	3538' Gr.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3715	3380		→	0 - 3715	None

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3187-99' and 3295-3305' - ~~Yates 7 Rivers~~ Queen ~~Grayburg~~

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Dresser Atlas Laterlog, Micro-lateral, BHC Gamma Ray Sonic

27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	794	11"	475 sxs Class C	
5-1/2	15.5	3714	7-7/8	850 sxs Class "H" and HOWCO Litewate	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3309	None

31. Perforation Record (Interval, size and number)

3636-45: 3557-64 (10 holes) Plugged off
346-70; 3413-22 (10 holes) Plugged off
3187,89,91,93,95,97, & 99 (7 holes)
3295, 97, 99; 3301, 03, 05 (6 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3636-45'	30,000 gal. gelled water & 30,000# sand
3460-70'	ditto
CIBP @ 3390' w/10' cement on top	
3187-3305'	40,000 gal. gel water & 40,000# Sa

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
6-29-72	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-1-72	24	2"	→	91	53	146	582

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-	135	→				37.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By:

35. List of Attachments: Directional Survey & Electrical Logs

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

Original Signed By
SIGNED C. L. WADE TITLE Area Supt. DATE 7-3-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2515	T. Devonian		T. Menefee		T. Madison	
T. Queen	3068	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3522	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. Penrose	3292	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	232	232	Surface				
232	798	566	Redbed				
798	828	30	Anhy.				
828	1893	1065	Sant & anhy.				
1893	2633	740	Anhy				
2633	2713	80	Anhy & lime				
2713	2968	255	Anhy				
2968	3037	69	Anhy & lime				
3037	3060	23	Anhy				
3060	3099	39	Core #1				
3099	3152	53	Anhy & lime				
3152	3293	141	Lime				
3293	3333	40	Lime & sand				
3333	3378	45	Core #2				
3378	3389	11	Dolomite				
3389	3535	146	Lime				
3535	3566	31	Lime & dolomite				
3566	3715	149	Lime				

XXXXXXXXXXX NORTH AMERICAN EXPLORATION AND PRODUCTION DIVISION

P. O. Box 249
Hobbs, New Mexico 88240

June 15, 1972

RECEIVED
JUL 3 1972
O. C. C.
ARTESIA, OFFICE

STATE "BJ" WELL NO. 1

DEVIATIONS

DEPTH	DEGREE OFF
375'	3/4°
798'	1/2°
1,320'	1/2°
1,803'	3/4°
2,045'	1-1/2°
2,197'	1-3/4°
2,289'	2°
2,577'	2°
2,743'	2°
2,900'	1-1/2°
3,715'	1°

The above information is correct and complete to the best of my knowledge.

GETTY OIL COMPANY

C. L. Wade

C. L. Wade,
Area Superintendent

STATE OF NEW MEXICO

COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned, on this the 15 day of June, 1972.

My commission expires 2-15-76

Harold E. Wilson Jr.

Notary Public in and for the County of Lea, State of New Mexico

WLG/bh