

2-11100C
1-11141 and
1-File

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County	
GETTY OIL COMPANY		SHUGART-YATES-SEVER RIVERS-QUEEN-GRAYBURG		EDDY	
Address		P.O. BOX 249, HOBBS, NEW MEXICO 88240		TYPE OF TEST - (X)	
LEASE NAME		WELL NO.		SCHEDULED <input type="checkbox"/>	
STATE "BJ"		1		Completion <input checked="" type="checkbox"/>	
		U		Special <input type="checkbox"/>	
		S			
		T			
		R			
		DATE OF TEST		STATUS	
		7-28-72		P	
		CHOKE SIZE		T.B.G. PRESS.	
		-		25	
		DAILY ALLOWABLE		LENGTH OF TEST HOURS	
		80		24	
		WATER BBL.		PROD. DURING TEST	
		85		GRAV. OIL BBL.	
		37.1		GAS M.C.F.	
		43		51	
				GAS - OIL RATIO CU.FT/BBL	
				1,186	

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED
AUG 4 1972
D.C.C.
ARTESIA, OFFICE

E. J. Miller
(Signature)
AREA ENGINEER, E. J. MILLER
(Title)
JULY 31, 1972
(Date)

RECEIVED

7/27/1972

OIL CONSERVATION COMM.
MOBILE ALA.