

DEC 4 1972

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NEW MEXICO OIL CONSERVATION COMMISSION  
ARTESIA, OFFICE  
3-INMOCC-DRAWER DD, ARTESIA  
FILE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. <b>B-1565</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>GETTY OIL COMPANY</b> 3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b> 4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>N</b> LINE AND <b>1980</b> FEET FROM THE <b>W</b> LINE, SECTION <b>36</b> TOWNSHIP <b>18</b> RANGE <b>30</b> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name <b>STATE "BJ"</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>SHUGART</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3260</b>	12. County <b>EDDY</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to set a CIBP at **3260'** and dump 10' of cement on top. Perforate the 7-Rivers 2512-20' with 16 shots and fracture-treat with 500 gal. HCL and 60,000 gal. Gelled water and 90,000 lb. sand down the casing. Perforate the Yates 2402-06' with 16 shots and fracture treat with 30,000 gal. gelled water and 45,000 lb. sand down the casing. Re-run the tubing, rods, and pump, and produce with present perforations **3295-3305'**. **3187-3199**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>C.L. Wade</b>	Original Signed By	AREA SUPERINTENDENT	DATE <b>December 1, 1972</b>
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APPROVED BY <b>W. A. Gressitt</b>	TITLE <b>OIL AND GAS INSPECTOR</b>	DATE <b>DEC 4 1972</b>
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CONDITIONS OF APPROVAL, IF ANY:  
WLG/bh