

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029418 (b)	
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		7. UNIT AGREEMENT NAME --	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL and 1980' FWL, Sec. 26-17S-31E		8. FARM OR LEASE NAME Lee "P"	
14. PERMIT NO.		9. WELL NO. 7	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Unknown		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-17S-31E	
		12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set 5-1/2" casing & treat

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Drilled 7-7/8" hole to TD of 4000'.
- 2) Ran Sidewall Neutron Gamma Ray Log 10-3996'; Dual Laterolog and Microlaterolog 2200-2600' and 3200-3993'.
- 3) Set 110 jts. (3990') of 5-1/2" 14#, 15.5#, and 17# J-35 casing at 4000' and cemented with 800 sacks Dowell Light Weight with 10# salt and 1/4# celloflakes per sack and 300 sacks Class "C" with 2% Calcium Chlorides. Pumped plug to 3971'. Cement circulated to surface. WOC 36 hours.
- 4) Tested to 1500# for 30 minutes; held OK.
- 5) Ran Gamma Ray Neutron and Collar Log 3958-2000'.
- 6) Cleaned out with bit 3958-3963'.
- 7) Spotted 250 gals. 15% HX acid 3960-3708'.
- 8) Perforated 5-1/2" casing with one 3/8" hole at: 3772', 3782', 3804', 3833', 3852', 3859', 3869', 3876', 3883', 3944', 3954', 3960', (12 holes over 188' interval).
- 9) Set packer at 3622' and treated above perfs. with 2000 gals. 15% HX acid and 24 ball sealers. Flushed with 34 bbls. water. Swabbed and tested.
- 10) Treated perfs. 3772-3960' with 25,000 gals. 9# brine water, 37,500# 20-40 sand and 3 ball sealers. Flushed with 124 bbls. water. Testing.

JUN 14 1972

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 13 1972
R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to permit certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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