

# NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

0+6-MMS-Roswell, 1-File, 1-Engr LM, 1-Foreman EF, 1-JA, 1-Laura Richardson-Midland

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL + 1980 FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☒  
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☐  
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☐

5. LEASE

LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME JUL 07 1983  
Lea D

9. WELL NO. O. C. D.  
7

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE  
Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-17S, R-31E

12. COUNTY OR PARISH Eddy  
13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3850' DF

RECEIVED

(NOTE: Report the results of multiple completion or zone changes on Form 9-330.)

APR 20 1983

OIL & GAS

MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/13/83 Clean out & treat. Rig up. Start out w/ pump.  
4/14/83 Pull rods & 2 7/8" tbg. Ran 4 3/4" bit & tag fill @ 3947'. TD 3971'.  
4/15/83 Clean out fill 3971-3941', PBTD pull bit. Ran arrow plug and packer. Set plug @ 3965'. Pull packer to 3937'. Spot 588 gals Xylene across perfs 3372-3960. Set packer @ 3292'.  
4/16/83 Hughes Hot Oil Service treat perfs 3772-3960' w/ 1555 gals 15% NE w/ 5% NE w/ 5% checkersol and 20 balls. Flush w/ 2% KCL. Min 600#, Max 2000#, rate 4 BPM, ISIP 1100#, 10 min 0#. Pull plug and pkr. Set @ 3759'. Pkr @ 3290'. Treated perfs 3372-3728' w/ 2000 gals 15% NE, w/ 5% checkersol and 26 balls, flush w/ 20 bbls. Max 4000#, min 2000#, balled out. Rate 5 BPM. ISIP 2000#. 15 min 2000#. Pull plug and pkr.  
4/17/83 Ran 123 jts 2 7/8" (3868') set @ 3884', SN @ 3848'. Ran 2 1/2 x 2 x 16' pump, 3/4 x 7/8" x 1" rods. 10 x 100 SPM. Rig down unit. Placed well on production

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *D.R. Crockett* TITLE Area Superintendent DATE April 18, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 5 1983