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	2. Name of operator	The Wiser Oil Company			7			
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TYPE OF ACTION Image: Construction Image: Construction Image: C					Eddy County, NM			
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X Subsequent Report Pilogging Back Non-Routine Fracturing JUN 3 0 1993 Bigging Back Casting Repair Conversion to Injection JUN 3 0 1993 Bigging Back Conversion to Injection JUN 3 0 1993 Cher Conversion to Injection JUN 3 0 1993 Cher Conversion to Injection JUN 3 0 1993 Subsetfiel Conversion to Injection BLM Conversion to Injection Conversion to Injection OR2897 MRU Lucky WB 13. LD rods. RU BOP. 08/2997 Open well Toth w2-7/8* tbg. LD 3865: LD 6D C & bit WO wretline. RU HES to perf. RUI to shoot the for ROIT 09/0397 Haliburton perforated Grayburg @ 3502; 02; 04; 05; 06; 57; 58; 59; 60; 3648; 49; 50; 70; 70; 70; 70; 70; 70; 70; 70; 70; 7		Notice of Intent	Abandonment	[Change of Plans	ACCEPTED FOR	DECODA	
Image: Construction representation of the second			Recompletion	[New Construction		PEUUNU	
Final Abandonment Notice Altering Casing Dispose Water Dispose Water BLM Other Dispose Water Dispose Water BLM 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent deta		Subsequent Report	Plugging Back	[Non-Routine Fractu		1000	
	L		Casing Repair	[Water Shut-Off		1998	
Note: Ropert earlies of multiple completion on Well Completion or Recompletion Report and Log Form). 13. Describe Proposed or Completed Operations (Clearly unite all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dilled, give subsurface locations and measured and trav vertical depths for all matters and zones pertinent to this zone).* 08/28/97 MIRU Lucky WS #13. LD rods. RU BOP. 08/28/97 Open well. TOH w/2-7/8* BE, RU RVS Unit. PG DC & 64 - 4/4 bit. THL tagged CIBP @ 3350* & drid. out. CO to 3970' Circ hole clean. TOH w/2-7/8* BL D3655. LD 6D C & bit. WO wireline. RU HES to perf. RLH to shoot top perfs. Gunss ran wet. Would not fire. ROH w/guns RLH to shoot tom perfs 3772, 78; 82; 83; 84; 88; 3803; 04; 05; 00; 0484; 49; 05; 3070, 02; 03; 04 (04) will SPF (16 holes). RU testers. RLH w/5-4/* Baker full bore pkr. Tstd 2-7/8* the, to 5000#. Set pkr. @ 3271'. 09/03/97 Halliburton perfinant Grayburg @ 3050; 03; 04; 07; 00; 01 holes). Guns fired ROH, well blew out thu BOP. TSt 1370M, Pm. ISIP 1870M. Smin 157/8* ILTER 214 bbits. Flwd well to frac tank. Flwd 5 hrs. FL 700*. Recd. 168 bbits. 10% oil. 2* open choke. RD swab. Unset pkr. POH. RIH w/bull plug mud jt 30', PS 4', SN, 1 jt. tbg., TAC & 2-7/8* 1600' tbg. 09/05/97 Fin RHI w/tbg. Set anchor @ 3241' w/6,000# tension. RIH w2-4'* x 2' x 16' RWBC pmp w/right hand back off coupling, 10-1" rods, 67-3/* rods, 1-3/* x 25' SP K' 1-1/4' x 12' PRL. NU WH: RD. Set Luckin Mark unit. Hung well on. W0 electric meter. 09/16/97 Fin RHI w/tbg. Set anchor @ 3241' w/6,000# tension. RIH w2-4'* x 2' x 16' RWBC pmp w/right hand back off coupling, 10-1" rods, 67-3/* rods, 1-3/* x 25', SP x 40', SP (15', 15		Final Abandonment Notice	Altering Casing	ſ	X Conversion to Injec	tion	DANT	
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TOH w/2-7/8" tbg. LD 3865'. LD 6 DC & bit WO wireline. RU HES to perf. RIH to shoot top perfs. Guns ran wet. Would not fire. ROH w/guns. RIH to shoot thm perfs 3772', 78', 82', 83', 84', 88', 380', 04', 05', 09' (10 holes). Guns fired. ROH, well blew out thru BOP. Halliburton perforated Grayburg @ 3502', 03', 04', 05', 06', 57', 58', 59', 60', 3648', 49', 50', 20', 02', 03', & 04' w/l SPF (16 holes). RU testers. RIH w/5-½" Baker full bore pkr. Tstd 2-7/8" tbg. to 5000#. Set pkr. @ 3271'. 09/03/97 RU HES & acidized Grayburg/San Andres perfs. w/5000 gals. 15% NE-FE acid & 2500# salt block in 5 stages. ATP 1922# @ 4.5 bpm. MTP 3324# @ 7.1 bpm. ISIP 1870#. 5 min 1767#, 10 min 1660#, 15 min 1631#. TLTBR 214 bbls. Flux dwell to fract tank. Flwd 5 hrs. FL 700'. Reed. 168 bbls. 10% oil. 2" open choke. RD swab. Unset pkr. POH. RIH w/bull plug mud jt 30', PS 4', SN, 1 jt tbg., TAC & 2-7/8' 1600' bg. 09/05/97 Fin RIH w/tbg. Set anchor @ 3241' w/6,000# tension. RIH w/2-½" x 2" x 16' RWBC pmp w/right hand back off coupling, 10-1" rods, 67-4" rods, 53-7/8" rods, 1-½" x 25' PR w/1-½" x 12' PRL. NU WH. RD. Set Lufkin Mark unit. Hung well on. WO electric meter. 09/16/97 Well pmpg from the San Andres f3772', 3782', 3804', 3833', 3852', 3859', 386', 3876', 3833', 3944', 3954' & 3960' w/l SPF (10 holes) & Grayburg 3372', 92', 3444', 51', 67', 350'', 15', 57', 73'', 364'''', 370'', 15'', 57'', 73''', 564''''''''''''''''''''''''''''''''''''	08/28/97	MIRU Lucky WS #13. LD rods. 1	RU BOP.					
w/guns RIH to shoot bim perfs 3772', 78, 82', 83', 84', 88', 380', 40', 05', 09' (10 holes). Guns fired. ROH, well blew out thm BOP. Hallibutton perforated Grayburg @ 3502', 03', 04', 05', 06', 57', 58', 59', 60', 3648', 49', 50', 370', 02', 03', & 04' w/1 SPF (16 holes). RU testers. RIH wto-X-'B Baker full bore pkr. Tst 2-78'' the to 5000#. Set pkr. @ 3271'. 09/04/97 RU HES & acidized Grayburg/San Andres perfs. w/5000 gals. 15% NE-FE acid & 2500# salt block in 5 stages. ATP 1922# @ 4.5 bpm. MTP 3324# @ 7.1 bpm. ISIP 1870#. 5 min 1767#, 10 min 1660#, TLTBR 214 bbls. Flwd well to frac tank. Flwd 5 hrs. FL 700'. Recd. 168 bbls. 10% oil. 2" open choke. RD swab. Unset pkr. POH. RIH w/bull plug mud jt 30', PS 4', SN, 1 jt. tbg, TAC & 2-78" 1600' tbg. 09/05/97 Fin RIH w/tbg. Set anchor @ 3241' w/6,000# tension. RIH w/2-½" x 2" x 16' RWBC pmp w/right hand back off coupling, 10-1" rods, 67-¼" rods, 53-78" rods, 1-½" x 25' PR wl-1-¼" x 12' PRL. NU WH. RD. Set Lufkin Mark unit. Hung well on. WO electric meter. 09/16/97 Well prng from the San Andres 973772', 3782', 3804', 3833', 3852', 3869', 3876', 3883', 3944', 3954' & 3960' w/1 SPF (12 holes) & Grayburg 3372', 92', 3444', 51', 67', 3507', 15', 57', 73', 3648', 3700', 15', & 28' wl1SPF (13 holes) (old perfs.) with new perfs. 3772', 78', 82', 83', 84', 88', 3803', 04', 05', & 09' wl1 SPF (10 holes). & Grayburg f/3502', 03', 04', 05', 65', 57', 55', 59', 60', 648', 49', 50', 3700', 02', 03', & 04' wl1 SPF (16 holes). Initial Potential test of 09/16/97'. 24 hr. test - 30 BO 163 BW 12 MCF GOR 400/1. API Gravity = 37.2". FL 93 jts. Tbg. 40#. Csg. 35#. 14. Thereby certify that the foregoing is true and correct Signed:	08/29/97	Open well. TOH w/2-7/8 " tbg. R	URvs Unit. PU 6 DC & 4-3/4"	bit. TIH, tagged Cl	(BP @ 3350' & drld. out. (CO to 3970'. Circ hole clear	а. Н	
09/03/97 Halliburton perforated Grayburg @ 3502', 03', 04', 05', 06', 57', 58', 59', 60', 3648', 49', 50', 3700', 02', 03', & 04' w/1 SPF (16 holes). RU testers. RIH w/5-½" Baker full bore pkr. Tstd 2-7/8" tbg, to 5000#, Set pkr. @ 3271'. 09/04/97 RU HES & acidized Grayburg/San Andres perfs. w/5000 gals. 15% NE-FE acid & 2500# salt block in 5 stages. ATP 1922# @ 4.5 bpn. MTP 3324# @ 7.1 bpn. ISIP 1870#. 5 min 1767#, 10 min 1660#, 15 min 1631#. TLTBR 214 bbls. Flwd well to frac tank. Flwd 5 hrs. FL 700', Reed. 168 bbls. 10% oil. 2" open choke. RD swab. Unset pkr. POH. RIH w/bull plug mud jt 30', PS 4', SN, 1 jt. tbg., TAC & 2-7/8" 1600' tbg. 09/05/97 Fin RIH w/bg. Set anchor @ 3241' w/6,000# tension. RIH w/2-½" x 2" x 16' RWBC pmp w/right hand back off coupling, 10-1" rods, 67-¼" rods, 53-7/8" rods, 1-½" x 25' PR w/1-¼" x 12' PRL. NU WH. RD. Set Lufkin Mark unit. Hung well on. WO electric meter. 09/16/97 Well pmpg from the San Andres ff3772', 3782', 3804', 3833', 3852', 386'', 386'', 383'', 394', 3954' & 3960' w/1 SPF (12 holes) & & Grayburg 3372', 22', 344', 51', 67', 37', 364'', 3700', 15', & 28' w/1SPF (13 holes) (old perfs) with new perfs. 3772', 78', 82', 83', 84', 88', 3803', 04', 05', & 09 w/1 SPF (10 holes) & Grayburg f/3502', 03', 04', 05', 06', 57', 58', 59', 60', 3648', 49', 50', 3700', 02', 03', & 04' w/1 SPF (16 holes). Initial Potential test of 09/16/97'. 24 hr. test - 30 BO 163 BW 12 MCF GOR 400/1. API Gravity = 37.2°. FL 93 jts. Tbg. 40#. Csg. 35#. Conditions of approval, if any: Title Production Administrator Date Conditions of approval, if any:		TOH w/2-7/8" tbg. LD 3865'. LL	76 DC & bit. WO wireline. RC	04' 05' 09' (10 hol	es). Guns fired. ROH. we	ell blew out thru BOP.		
testers. RH [*] w/S-½" Baker full bore pkr. Tstd 2-7/8" tbg. to 5000#. Set pkr. @ 3271!. 09/04/97 RU HES & acidized Grayburg/San Andres perfs. w/S000 gals. 159/NE-FE acid & 2500# salt block in 5 stages. ATP 1922# @ 4.5 bpm. MTP 3324# @ 7.1 bpm. ISIP 1870#. 5 min 1667#, 10 min 1660#, 15 min 1631#. TLTBR 214 bbls. Flwd well to frac tank. Flwd 5 hrs. FL 700, Recd. 168 bbls. 10% cill. 2" open choke. RD swab. Unset pkr. POH. RIH w/bull plug mud jt 30', PS 4', SN, 1 jt. tbg., TAC & 2-7/8" 1600' tbg. 09/05/97 Fin RIH w/bg. Set anchor @ 3241' w/6,000# tension. RIH w/2-½" x 2" x 16' RWBC pmp w/right hand back off coupling, 10-1" rods, 67-½" rods, 53-7/8" rods, 1-½" x 25' PR w/1-½" x 12' PRL. NU WH. RD. Set Lufkin Mark unit. Hung well on. WO electric meter. 09/05/97 Fin RIH w/bg. Set anchor @ 3241' w/6,000# tension. RIH w/2-½" x 2" x 16' RWBC pmp w/right hand back off coupling, 10-1" rods, 67-½" rods, 53-7/8" rods, 1-½" x 52' PR w/1-½" x 12' PRL. NU WH. RD. Set Lufkin Mark unit. Hung well on. WO electric meter. 09/16/97 Well pmpg from the San Andres f3772', 372', 3804', 3833', 3852', 3859', 3867', 387', 384'', 394', 3950'' w/1 SPF (12 holes) & Grayburg f3502'', 03', 04'', 05'', 06'', 57'', 58'', 59'', 60'', 3648'', 49'', 50'', 37'', 78'', 82'', 83'', 84'', 88'', 380'', 04'' w/1 SPF (16 holes). Initial Potential test of 09/16/97'. 24 hr. test - 30 BO 163 BW 12 MCF GOR 400/1. API Gravity = 37.2°''. FL 93 jts. Tbg. 40#''. Csg. 35#. Continued on next page 14. I hereby certify that the foregoing is true and correct Signed: Title Production Administrator Date <td< td=""><td>09/03/97</td><td colspan="4">W/guns. KiH to shoot bun peris 5772, 78, 82, 85, 94, 86, 5605, 67, 58, 59, 67 (16 holes). Caus med. Actin, while our data berr Halliburton perforated Gravburg @ 3502', 03', 04', 05', 06', 57', 58', 59', 60', 3648', 49', 50', 3700', 02', 03', & 04' w/1 SPF (16 holes). RU</td><td></td></td<>	09/03/97	W/guns. KiH to shoot bun peris 5772, 78, 82, 85, 94, 86, 5605, 67, 58, 59, 67 (16 holes). Caus med. Actin, while our data berr Halliburton perforated Gravburg @ 3502', 03', 04', 05', 06', 57', 58', 59', 60', 3648', 49', 50', 3700', 02', 03', & 04' w/1 SPF (16 holes). RU						
MTP 3324# @ 7.1 bpm. ISIP 1870#. 5 min 1767#, 10 min 1660#, 15 min 1631#. TLTBR 214 bbls. Flwd well to frac tank. Flwd 5 hrs. FL 700. Recd. 168 bbls. 10% oil. 2" open choke. RD swab. Unset pkr. POH. RIH w/bull plug mud jt 30', PS 4', SN, 1 jt. tbg., TAC & 2-7/8" 1600' tbg. 09/05/97 Fin RIH w/bg. Set anchor @ 3241' w/6,000# tension. RIH w/2-½" x 2" x 16' RWBC pmp w/right hand back off coupling, 10-1" rods, 67-½" rods, 53-7/8" rods, 1-½" x 25' PR w/1-½" x 12' PRL. NU WH. RD. Set Lufkin Mark unit. Hung well on. WO electric meter. 09/16/97 Well pmpg from the San Andres f/3772', 3782', 3804', 3833', 3852', 3859', 3869', 3876', 383', 3944', 3954' & 3960' w/l SPF (12 holes) & & Grayburg 37372', 92', 3444', 51', 67', 3507', 15', 57', 73', 3648', 3700', 15', 50', 50', 50', 50', 50', 50', 50', 5		testers. RIH w/5-1/2" Baker full bore pkr. Tstd 2-7/8" tbg. to 5000#. Set pkr. @ 3271'.						
FL 700'. Red. 168 bbls. 10% oil. 2" open choke. RD swab. Unset pkr. POH. RIH w/bull plug mud jt 30', PS 4', SN, 1 jt. tbg., TAC & 2-7/8" 1600' tbg. 09/05/97 Fin RIH w/tbg. Set anchor @ 3241' w/6,000# tension. RIH w/2-½" x 2" x 16' RWBC pmp w/right hand back off coupling, 10-1" rods, 67-½" rods, 53-7/8" rods, 1-½" x 25' PR w/1-½" x 12' PRL. NU WH. RD. Set Lufkin Mark unit. Hung well on. WO electric meter. 09/16/97 Well pmpg from the San Andres f/3772', 3782', 3804', 3833', 3852', 3859', 3869', 3876', 3883', 3944', 3954' & 3960' w/1 SPF (12 holes) & Grayburg 3372', 92', 3444', 51', 67', 3507', 15', 57', 73', 3648', 3700', 15', & 28' w/1SPF (13 holes) (old perfs.) with new perfs. 3772', 78', 82', 83', 84', 88', 3803', 04', 05', & 09' w/1 SPF (10 holes) & Grayburg f/3502', 03', 04', 05', 06', 57', 58', 59', 60', 3648', 49', 50', 3700', 02', 03', & 04' w/1 SPF (16 holes). Initial Potential test of 09/16/97: 24 hr. test - 30 BO 163 BW 12 MCF GOR 400/1. API Gravity = 37.2°. FL 93 jts. Tbg. 40#. Csg. 35#. Continued on next page 14. 1 hereby certify that the foregoing is true and correct Signed: Title Production Administrator Date 06/02/98 Conditions of approval, if any: Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious or fraudulent statements or representations	09/04/97	RU HES & acidized Grayburg/San Andres perfs. w/5000 gals. 15% NE-FE acid & 2500# salt block in 5 stages. ATP 1922# @ 4.5 bpm.						
2-7/8" 1600' tbg. 2-7/8" 1600' tbg. 9/05/97 Fin RIH w/tbg. Set anchor @ 3241' w/6,000# tension. RIH w/2-½" x 2" x 16' RWBC pmp w/right hand back off coupling, 10-1" rods, 67-½" rods, 53-7/8" rods, 1-½" x 25' PR w/1-½" x 12' PRL. NU WH. RD. Set Lufkin Mark unit. Hung well on. WO electric meter. 09/16/97 Well pmpg from the San Andres f/3772', 3782', 3804', 3833', 3852', 3859', 3869', 3876', 3883', 3944', 3954' & 3960' w/l SPF (12 holes) & & Grayburg 3372', 92', 3444', 51', 67', 3507', 15', 57', 73', 3648', 3700', 15', & 28' w/ISPF (13 holes) (old perfs.) with new perfs. 3772', 78', 82', 83', 84', 88', 3803', 04', 05', & 09' w/l SPF (10 holes) & Grayburg f/3502', 03', 04', 05', 06', 57', 58', 59', 60', 3648', 49', 50', 3700', 02', 03', & 04' w/l SPF (16 holes). Initial Potential test of 09/16/97'. 24 hr. test - 30 BO 163 BW 12 MCF GOR 400/1. API Gravity = 37.2". FL 93 jts. Tbg. 40#. Csg. 35#. Continued on next page 14. Thereby certify that the foregoing is true and correct Signed: Title Production Administrator Date 06/02/98 Grayburg ATT OFFICE USE Date Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious or fraudulent statments or representations		MTP 3324# @ 7.1 bpm. ISIP 1870#. 5 min 1767#, 10 min 1660#, 15 min 1631#. TLTBR 214 bbls. Flwd well to frac tank. Flwd 5 hrs.						
09/05/97 Fin RIH w/tbg. Set anchor @ 3241' w/6,000# tension. RIH w/2-½" x 2" x 16' RWBC pmp w/right hand back off coupling, 10-1" rods, 67-½" rods, 53-7/8" rods, 1-½" x 25' PR w/1-¾" x 12' PRL. NU WH. RD. Set Lufkin Mark unit. Hung well on. WO electric meter. 09/16/97 Well pmpg from the San Andres 0'3772, 3782', 3824', 3833', 3852', 3869', 3869', 3876', 3883', 3944', 3954' & 3960' w/1 SPF (10 holes) & Grayburg 3372', 92', 3444', 51', 67', 73', 57', 73', 3648', 3700', 15', & 28' w/1SPF (11 holes) (old perfs.) with new perfs. 3772', 78', 82', 83', 84', 88', 380', 04', 05', 60', w/1 SPF (10 holes) & Grayburg 0'3502', 03', 04', 05', 06', 57', 58', 59', 60', 3648', 49', 50', 3700', 02', 03', & 04' w/1 SPF (16 holes). Initial Potential test of 09/16/97'. 24 hr. test - 30 BO 163 BW 12 MCF GOR 400/1. API Gravity = 37.2°. FL 93 jts. Tbg. 40#. Csg. 35#. Continued on next page 14. Thereby certify that the foregoing is true and correct Signed:			. 2 Open choke. RD swab. Of	iset pki. 1011. Idi	i woun plug muu je so, ri	, ori, i j. 108., 1110 -		
09/16/97 Well pmpg from the San Andres f/3772', 3782', 3804', 3833', 3852', 3859', 3869', 3876', 3883', 3944', 3954' & 3960' w/l SPF (12 holes) & Grayburg 3372', 92', 3444', 51', 67', 3507', 15', 57', 73', 3648', 3700', 15', & 28' w/ISPF (13 holes) (old perfs.) with new perfs. 3772', 78', 82', 83', 84', 88', 3803', 04', 05', & 09' w/l SPF (10 holes) & Grayburg f/3502', 03', 04', 05', 06', 57', 58', 59', 60', 3648', 49', 50', 3700', 02', 03', & 04' w/l SPF (16 holes). Initial Potential test of 09/16/97: 24 hr. test - 30 BO 163 BW 12 MCF GOR 400/1. API Gravity = 37.2°. FL 93 jts. Tbg. 40#. Csg. 35#. Continued on next page 14. Thereby certify that the foregoing is true and correct Signed:	09/05/97	Fin RIH w/tbg. Set anchor @ 3241' w/6,000# tension. RIH w/2-1/2" x 2" x 16' RWBC pmp w/right hand back off coupling, 10-1" rods,						
& Grayburg 3372', 92', 3444', 51', 67', 3507', 15', 57', 73', 3648', 3700', 15', & 28' w/1SPF (13 holes) (old perfs.) with new perfs. 3772', 78', 82', 83', 84', 88', 3803', 04', 05', & 09' w/1 SPF (10 holes) & Grayburg f/3502', 03', 04', 05', 06', 57', 58', 59', 60', 3648', 49', 50', 3700', 02', 03', & 04' w/1 SPF (16 holes). Initial Potential test of 09/16/97: 24 hr. test - 30 BO 163 BW 12 MCF GOR 400/1. API Gravity = 37.2°. FL 93 jts. Tbg. 40#. Csg. 35#. I4. Thereby certify that the foregoing is true and correct Signed: Title Production Administrator Date D6/02/98 (THIS SPACE FOR FEDERAL OR STATE OFFICE USE) Approved By: Date Date Date Date Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious or fraudulent statments or representations		67-4" rods, 53-7/8" rods, 1-1/2" x 25' PR w/1-34" x 12' PRL. NU WH. RD. Set Lufkin Mark unit. Hung well on. WO electric meter.						
78', 82', 83', 84', 88', 3803', 04', 05', & 09' w/1 SPF (10 holes) & Grayburg f/3502', 03', 04', 05', 56', 57', 58', 59', 60', 3648', 49', 50', 3700', 02', 03', & 04' w/1 SPF (16 holes). Initial Potential test of 09/16/97: 24 hr. test - 30 BO 163 BW 12 MCF GOR 400/1. API Gravity = 37.2°. FL 93 jts. Tbg. 40#. Csg. 35#. Continued on next page 14. Thereby certify that the foregoing is true and correct Signed:	09/16/97	3/16/97 Well pmpg from the San Andres f/3772', 3782', 3804', 3833', 3852', 3859', 3869', 3876', 3883', 3944', 3954' & 3960' w/1 SPF (12 holes)						
3700', 02', 03', & 04' w/1 SPF (16 holes). Initial Potential test of 09/16/97: 24 hr. test - 30 BO 163 BW 12 MCF GOR 400/1. API Gravity <i>Continued on next page</i> 14. I hereby certify that the foregoing is true and correct Signed:		& Grayburg 3372', 92', 3444', 51', 67', 507', 15', 57', 75', 3648', 5700', 15', 82 8' W/15'r' (13 noies) (old peris.) with new peris. 5772, 75', 3648', 57', 15', 57', 10', 10', 10', 10', 10', 10', 10', 10						
= 37.2°. FL 93 jts. Tbg. 40#. Csg. 35#. Continued on next page 14. I hereby certify that the foregoing is true and correct Signed:		3700', 02', 03', & 04' w/1 SPF (16 holes). Initial Potential test of 09/16/97: 24 hr. test - 30 BO 163 BW 12 MCF GOR 400/1. API Gravity						
14. I hereby certify that the foregoing is true and correct Signed:	= 37.2°. FL 93 jts. Tbg. 40#. Csg. 35#.							
Signed: Title Production Administrator Date 06/02/98 (THIS SPACE FOR FEDERAL OR STATE OFFICE USE) Title Date 06/02/98 Approved By: Date Date Conditions of approval, if any: Date Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious or fraudulent statments or representations	- mar - Martin		an a		Continued on next page			
Signed: International internatinternatione internatinternational internatinternational internati	14. I hereby certify that the I	oregoing is true and correct						
Approved By: Date Conditions of approval, if any: Date Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious or fraudulent statments or representations	Signed:		Title Production Adminis	trator	Date Date	06/02/98	. <u></u>	
Approved By: Date Conditions of approval, if any: Date Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious or fraudulent statments or representations	(THIS SPACE FOR FEDERAL	OR STATE OFFICE USE						
Conditions of approval, if any: Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious or fraudulent statments or representations	$\left(\left 0 \right \right) \left 0 \right \left 0 \right \left 0 \right \right \left 0 \right \left 0 \right \right \right $							
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficticious or fraudulent statments or representations	Approved By:							
	Conditions of approval, if an	y:						
				tor nonner of the I lait-	d States any false fictioious or f	fraudulent statments or renrecent	ations	
			and withouty to make any department	tor agency of the United	a states any faise, neuclous of f	and a saunema or represent		

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(JUNE 1990) DEPART		NITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993				
	SUNDRY NOTIC	5. Lease Designation and Serial No. LC-029418-B					
	Do not use this form for proposals to Use "APPLICATIO	6. If Indian, Allotte or Tribe Name					
	SUBMIT IN TRIP	7. If Unit or CA, Agreement Designation					
1. Type of Well	Oil Well Gas Well	Lea D					
2. Name of Operator		8. Well Name and No.					
	The Wiser Oil Company	7					
3. Address and Tele	phone No.	9. Well API No. 30-015-20658					
	8115 Preston Road, Suite 400, Da	10. Field and Pool, or Exploratory Area					
4. Location of Well	(Footage, Sec., T., R., M., or Survey De	Grayburg Jackson 7-Rivers-QN-GB-SA 11. County or Parish, State					
1980' FNL	& 1980' FWL, Unit F, Sec 26, T17S, R3	11. County of Farish, State					
1960 1112		Eddy County, NM					
12.	Check Appropriate Box to Indicat PE OF SUBMISSION	e Nature of Notice, Report, or Other Data	TYPE OF ACTION				
IY	PE OF SUBMISSION						
Γ	Notice of Intent	Abandonment	Change of Plans				
		Recompletion	New Construction				
	X Subsequent Report	Plugging Back	Non-Routine Fracturing				
_		Casing Repair	Water Shut-Off				
	Final Abandonment Notice	Altering Casing	X Conversion to Injection				
		Other	Dispose Water				
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).				
13. Describe Proposed or	Completed Operations (Clearly state all pertinent	at details, and give pertinent dates, including estimated	date of starting any proposed work. If well is directionally drilled, give				
subsurface locations a	and measured and true vertical depths for all man		tinued from previous page				
01/03/98	MIRU Ram WS. LD rods. NU B	MIRU Ram WS. LD rods. NU BOP's. POH w/tbg. & LD. SDFW.					
01/05/98	RIH w/5-1/2" J-Lok pkr. & 106 jts.	RIH w/5-1/2"J-Lok pkr. & 106 jts. 2-3/8" IPC tbg. to 3320'. Circ. pkr. fl & set pkr. RDMO.					
01/13/98	Injecting 250 BWPD @ 50#. 01/13/98 @ 8:30 a.m.						
14. I hereby certify that the Signed:	he foregoing is true and correct	Title Production Administrator	Date 06/02/98				
- +	RAL OR STATE OFFICE USE)						
Approved By:							
Conditions of approval, if any:							
Constructions of approval, it	_,						
		and willfully to make any department or agency of the	United States any false, ficticious or fraudulent statments or representations				
as to any matter within its	jurisdiction.	*See Instruction on Reverse Side					

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