Form 3160-5 (1:ovember 1983) (Formerly 9-331)

## UNITEL JTATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICA IT. M. Divinget Bureau No. 1004 (Other Instructions on N.M. Divingual 31, 19 reverse sid 801 W. Grand Avenue

BUREAU	OF LAND MANAGEMENT	Arte	SIAM 198128 8210	RIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT - " for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1.			7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHER WIW			Lea "D"	
2. NAME OF OPERATOR The Wiser Oil Company			8. WELL NO. 7	
3. ADDRESS OF OPERATOR 50			9. API Well No.	
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797			30-015-20658	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements, 150 Company See also space 17 below.)  At surface			10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers QN-GB-SA  11. SEC., T., R., M., OR BLK. AND	
1980' FNL & 1980' FWL Unit F			SURVEY OR AREA Sec. 26-T17S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, E 3849' DF	RT, GR, etc.)	12. COUNTY OR PARISH Eddy County	13. STATE NM
16. Check	Appropriate Box to indicate Natur	e of Notice, Report, or Othe	r Data	
NOTICE OF INTENTION TO:			BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	; <u> </u>
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS	(Other) Perforate & acidize  (Note: Report results of multiple completion on Well		
(Other) Completion or Recor			mpletion Report and Log form.)	
9/15/99 MIRU Tatum Well Service. Open well to frac tan 9/16/99 Release pkr. & POH. RU HES WL & perforate Se get pkr. past 3668'. POH. RIH w/4-3/4" bit & 12	y drilled, give subsurface locations and measur.  k. Stabilize flow & tie back into flowline.  an Andres Vacuum f/3770',71',72',78',82',83',84',88',380  0 jts. 2-3/8" tbg. Work bit through tight spot to 3762'. Pu	ured and true vertical depths for all m 03',04',05',09',33',52',59',69',76',83', & 3944' Il bit to 3320'.	markers and zones pertinent to this work.  w/4 SPF (76 holes). RIH w/2-3/8" tbg. & Baker J-I	.) Lok pkr. Could not
9/17/99 RIH w/Baker J-Lok pkr. & 2-3/8" tbg. Could not 2200# @ 3.99 bpm. MTP 2317# @ 3.97 bpm. IS 9/18/99 Well communicated. Flow well to frac tank. Relea	IP 1639#. 5 min. 1337#. 10 min. 1208#. 15 min. 1140#. 1	Release pkr. Pull to 3320'. Test csg. Held ok.	Circulate pkr. fluid. ND BOP's. Set pkr. Left well	I flowing to Battery.
9/21/99 Ran casing integrity test to 320 PSI. for 15 mirrute		•		
			ACCEPTED FOR RECORD	
			FEB 13 200	Ĉ.
			LES BABYAK	
18. I hereby certify that the foregoing is true and correct.			PETROLEUM ENGIN	<del>₹EER</del>
SIGNED Many Jo Tunny TITLE Production Tech II			DATE	
(This space for Federal or State office (se)			1-22-03	<u> </u>
APPROVED BY Dely	TITLE	Compliant	_ DATE	<u>-</u>
CONDITIONS OF APPROVAL, IF ANY	· /	Compliance		

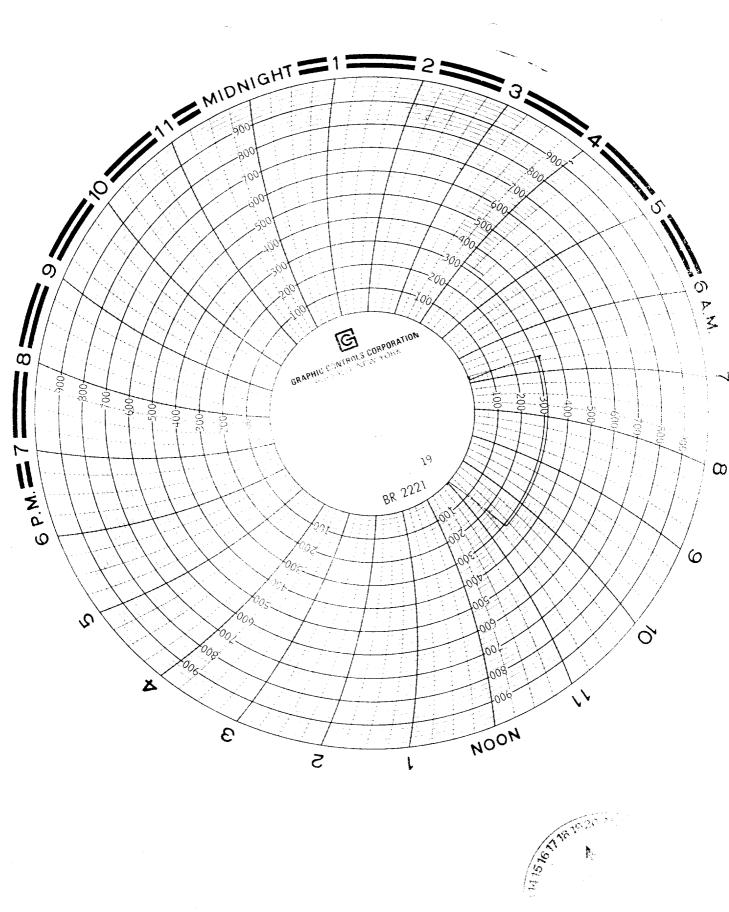
Accepted for Record

Officer
\*See Instruction On Reverse Side

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