| NO. OF COPIES RECEIVED         DISTRIBUTION         SANTA FE         FILE         U.S.G.S.         LAND OFFICE         OPERATOR |                | NEW MEXICO OIL CO       | JUN 8 197          | 72<br>De |              | orm C-101<br>evised 1-1-6<br>5A. Indicate<br>STATE | Type of Lease          |
|---|----------------|-------------------------|--------------------|----------|--------------|--|------------------------|
|   | N FOR PERMIT   | TO DRILL, DEEPE         | N, OR PLUG BA      | ACK      |              | 11111  |                        |
| Ia. Type of Work DRILL  |                | DEEPEN                  | SINGLE Z           | PLUG B   |              | HLH Gray   |                        |
| OIL GAS<br>WELL XX WELL   | OTHER          |                         | ZONE XX            |          |              | Fract 29<br>9. Well No.                            | j                      |
| Newmont 011 Con<br>3. Address of Operator<br>P.O. Box 1305,<br>4. Location of Well<br>UNIT LETTE                                | _ Artesia, N   | lew Mexico 88210        | FEET FROM THE      | South    |              |  | d Pool, or Wildcat     |
| AND 2245 FEET FROM  | THE Mest       |                         |                    | RGE. 29  |              | 12. County<br>Eddy                                 |                        |
|   |                |                         | 19, Proposed De    |          | A. Formation |  | 20. Rotary or C.T.     |
|   |                |                         | 2690'              |          | Loco         |  | Rotary                 |
| 21. Elevations (Show whether DF,  | RT, etc.) 21A. | Kind & Status Plug. Bon | d 21B. Drilling Co | ntractor |              | 22. Approx   | . Date Work will start |
| GL  | <u> </u>       | Blanket                 |                    |          |              |  | <u></u>                |
| 23.   |                | PROPOSED CASING         | AND CEMENT PRO     | GRAM     |              |  |                        |
| SIZE OF HOLE  | SIZE OF CAS    | ING WEIGHT PER F        | OOT SETTING        | DEPTH    | SACKS OF     | CEMENT   | EST. TOP               |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. IOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 10 3/4       | 8 5/8          | 20#             | 340'          | 80 50           | <u></u>  |
| 7 7/8        | 4 1/2          | 9.5#            | 26901         | 490             | Clrc     |
|              |                |                 |               |                 | •        |
|              | ł.             | 1               | l             | 1 1             |          |

Intend to drill 10 3/4" hole to top of salt and set 8 5/8" casing, drill 7 7/8" hole to T.D, set 4 1/2" casing through pay zone, perforate pay zone and fracture treat.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES - 2-2-2

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO<br>TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. | DEEPEN OR PLUG BACK, GIVE DATA ON PRES               | ENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC |
|---|--|---|
| I hereby certify that the information above is true and complete to the bes                                       | t of my knowledge and belief.<br>sion Superentendent | Date 6-7-72                                 |
| (This space for State Use)  |  |   |
| APPROVED BY JN. a Gresset TITLE   | OIL ARD GAL MERTIN                                   | DATE JUN 9 - 1972                           |

CONDITIONS OF APPROVAL, IF ANY:

| p | E | C | E | ١ | V | E | D |
|---|---|---|---|---|---|---|---|
|   |   |   |   |   |   | _ |   |

| All datasets but is from the source bundleties of the faction         Starter       Learning         All Lands       Learning         Starter       Learning         Starter       Learning         Starter       Learning         Starter       Starter         Starter  |  |   |  | CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSTRUCTION CONSTRUCTION CONSTRUCTION CONSERVATION CONSE |  | $\begin{array}{c} Form C-102\\ Supersedes C-128\\ N 8 1972^{\text{ffective } 1-1-65} \end{array}$   |
|---|--|---|--|--|--|---|
| IEXPORT OL COMPANY       residue         Section       Z         Section       Z         Section of Metzi       Z         Section of Metzi       Section         Sectin of Metzi       Section <td></td> <td><u> </u></td> <td>All distances must be</td> <td></td> <td>of the Section.</td> <td>• • • • • • • • • • • • • • • • • •</td>   |  | <u> </u>  | All distances must be  |  | of the Section.  | • • • • • • • • • • • • • • • • • •   |
| Arned Freeing Location of Molin<br>SPO feet fore the South Los and 2245 test from the Month Los and 2  | Derator NEWNONI  | OIL COMPANY                                       |  |  |  | $\bigcup$ ,   |
| 990 form the month of the second to the subject well by colored panel of the second data and th   | 14   | Ê   |  |  |  |   |
| 321:       1.0.11inc the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.         2. If more than one lease is dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royally).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?          Yes       No         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.)         No allowable will be assigned to the well until all interests have been consolidated (Use communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         R 22 E              R 22 E           Centrification             R 22 E           Centrification             R 22 E               R 22 E           Centrification             R 22 E               R 22 E               R 22 E             R 22 E             R 22 E             R 22 E             R 22 E              R 22 E </td <td>000</td> <td></td> <td>South line and</td> <td><b>224.5</b> f</td> <td>eet from the Hest</td> <td></td>   | 000  |   | South line and   | <b>224.5</b> f   | eet from the Hest  |   |
| 1. Outline the arreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in encossary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. <b>R 24 B R 24 B CERTIFICATION</b> I hereby consolidated to the well well, well well there is the information contrained herein is true out coupler to the best of my knowledge and belief. <b>Date Date Dat</b>   |  |   | 1 N N N  |  | Granburg Br  | -   |
| interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?          Imaswer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in encessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         Image: the side of the side  |  |   | the second s | ell by colored pencil  |  |   |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.   | interest and<br>3. If more than                              | royalty).<br>one lease of d                       | lifferent ownership is   | dedicated to the well  |  |   |
| I hereby certify that the information con-<br>tained herein is true and complete to the<br>best of my knowledge and belief.<br>Nome<br>Desiden<br>Company<br>Date<br>I hereby certify that the information con-<br>tained herein is true and complete to the<br>best of my knowledge and belief.<br>Nome<br>Company<br>Date<br>I hereby certify that the information con-<br>tained herein is true and complete to the<br>best of my knowledge and belief.<br>I hereby certify that the information con-<br>tained herein is true and complete to the<br>Company<br>Date<br>I hereby certify that the information con-<br>tained herein is true and complete to the<br>shown on the approximation field<br>norse of company<br>is true and complete to the set of my<br>knowledge advected Professional Engineer<br>and/or 1, and Surveyor<br>Method 1, and Surve                               | If answer is<br>this form if<br>No allowable<br>forced-pooli | "no," list the<br>necessary.)<br>e will be assign | owners and tract des<br>   | criptions which have<br>l interests have been  | actually been consolid<br>consolidated (by com                                     | munitization, unitization,  |
| I hereby certify that the information con-<br>tained herein is true and complete to the<br>best of my knowledge and belief.<br>Note:<br>Position<br>Company<br>Date<br>I hereby certify that the information con-<br>true of proceedings of the information<br>of the information of the information<br>of the information<br>of the information of the infor  | r  |   | R 29 E   | I I  |  | CERTIFICATION   |
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| Date       I hereby certor LAND over II location<br>shown on this down the source of the form field<br>notes in control of the form field<br>is true on control of the form field<br>notes in control of the form field<br>in the form f |  | <br>+   |  |  | Zer  | mon A Seelletter  |
| 1 hereby certify that is shell location<br>shown and its planting of the mean field<br>notes a Good Discussy middle as me or<br>under my spervsikilly and that we same<br>is true and source of the set of my<br>knowledge day better<br>H. B. H.   |  |   |  | 1  | Company  |   |
| 2251<br>B<br>B<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C   |  | 1   |  |  | Date   |   |
|   |  | 22451   |  |  | shown or<br>notes a<br>under my<br>is true<br>knowlede<br>Date Surve<br>Registered | As partition of the provided by me or<br>spervision of the same<br>and correct to the set of my<br>te add perfect to the set of my<br>MEX<br>MEX<br>H. BROW<br>The 3, 1972<br>Professional Engineer |
| ST  | 0 330 660 '9   | 0 1320 1650 19                                    | 80 2310 2640 20  | 00 1500 1000   |  | No. 542   |

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Est Geol. Tops per/1320 TRIVERS ~1600 Rustler~ 150 Bowers ~ 1908 Salado ~ 360 auen 12138 BSalta 925 Grayburg ~ 2508 yares ~ 1094



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8-24-72

Imp. Survey

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