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NEW MEXICO OIL CONSERVATION COMMISSION
AUG 29 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5524-24	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name VLH Grayburg #4 Sand Ut.
2. Name of Operator NEWMONT OIL COMPANY ✓		8. Farm or Lease Name Tract 29
3. Address of Operator P.O. Box 1305		9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2245</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat Loco Hills Q. Grb. SA
15. Elevation (Show whether DF, RT, GR, etc.) 3511' GL		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/ 6/72 -- T.D. 2680'. Ran Gamma Ray Density and Caliper Log. Ran 92 jts 4 1/2" 9.5 # 2680' casing w/ Halliburton float shoe. Cemented w/390 sacks light cement; 40% Class "C" and 60% Pozmix w/6% gel and 2 % CaCl₂, slurry wt. 12.7#/gal. Followed w/100 sacks Class "H" w/3/4% friction reducer, 5 # salt and 10 # No. 3 sand per sack. Slurry wt. 16.2 #/gal. Pumped plug down. Cement circulated and float shoe held. Shut down.

7/ 7/72 -- Ran Temperature Survey using Kuster, K-3 Bomb. Top of cement at 50'.

7/10/72 -- Perforated casing with 6/jet shots per foot, 2626' to 2645'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wright M. Lethen</u>	TITLE <u>Chief Engineer</u>	DATE <u>8/29/72</u>
APPROVED BY <u>W. A. Sussert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 29 1972</u>