DISTRIBUTION SANTA FE FILE U.S.G.S LAND OFFICE OIL TRANSPORTER OPERATOR

NEW MEXICO OLL CONSCRVATION COM REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED PRORATION OFFICE AUG 2 9 1972 Operator NEWMONT OIL COMPANY D.C.C. ARTESIA, OFFICE P.O. Box 1305. Art Reason(s) for filing (Check proper Artesia, New Mexico 88210 Other (Please explain) XX New Well CASINGHEAD GAS MUST NOT BE FLARED VETER /C-/4-7 UNLESS Y EXCEPTION TO R-4070 Recompletion 011 Change in Ownership Casinghead Gas Condensate IS OPPAINED NEO # 2-83 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Tract 29 Loco Hills Q.Grb. SA 3 State, Federal or Fee State B-5524-24 Location 990 South Line and _ Unit Letter 2245 Feet From The West Line of Section 188 Township 29E Range Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil X | or Condensate | Address (Give address to which approved copy of this form is to be sent) NAVAJO REFINING COMPANY (Pipe Line Div.) North Freeman St., Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas If well produces oil or liquids, give location of tanks. Unit Sec. is gas actually connected? 2 185 / 29E No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Designate Type of Completion -(X)Workover Plug Back Same Res'v. Diff. Res'v X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 7/ 3/72
Elevations (DF, RKB, RT, GR, etc., <u>8/14</u>72 26801 26781 Name of Producing Formation Top Oll/Gas Pay Tubing Depth 3511' GL Loco Hills 26261 26181 Perforations Depth Casing Shoe 6/ft 2626'to 2642' 2680 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10 3/4" 8 5/8" 340 ° 80 Sacks Class "H" <u>7 7/8''</u> 4 1/2" 2680 490 Sacks Class "C"E"H" 270" V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 8/14/72 8/18/72 Pumping Casing Pressure Tubing Pressure Choke Size 35 1bs Actual Prod. During Test Water-Bbls. Gas - MCF L <u> 160</u> TSTM GAS WELL ٩ Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Cravity of Consenucte Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke S.20 CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION AUG_ 2 9 1972 hereby certify that the rules and regulations of the Oil Conservation APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR This form is to be filed in compliance with AUGE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tubilition of the deviation tests taken on the well in accordance with RULE 191. All sections of this form must be filted out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and V . Thanges of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.