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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-5524-24

AUG 24 1972

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name WLH Grayburg #4 Sand Ut	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Tract 29	
2. Name of Operator Newmont Oil Company ✓						9. Well No. 3	
3. Address of Operator P. O. Box 1305, Artesia, New Mexico 88210						10. Field and Pool, or Wildcat Loco Hills Q. Grb. SA	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> <u>2245</u> LINE AND <u>2245</u> FEET FROM <u>West</u> <u>2</u> LINE OF SEC. <u>18S</u> <u>29E</u> TWP. <u>2</u> RGE. <u>29E</u> NMPM						12. County Eddy	
15. Date Spudded 7/3/72	16. Date T.D. Reached 7/6/72	17. Date Compl. (Ready to Prod.) 8/14/72	18. Elevations (DF, RKB, RT, GR, etc.) 3511' GL	19. Elev. Casinghead 3512			
20. Total Depth 2680'	21. Plug Back T.D. 2678'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2680'	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2626-2642 Loco Hills						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray-Density Caliper Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	340'	10 3/4"	80 sack Class "H"		0	
4 1/2"	9.5#	2680'	7 7/8"	490 sack Class "C" & "H"		0	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 7/8"	2618'	
31. Perforation Record (Interval, size and number) Perf. 6 shots/ft. 2626-2642				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2626 - 42		1500 gals acid	
33. PRODUCTION							
Date First Production 8/14/72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" insert				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8/18/72	Hours Tested 24	Choke Size None	Prod'n. For Test Period →	Oil - Bbl. 13	Gas - MCF TSTM	Water - Bbl. 160	Gas - Oil Ratio
Flow Tubing Press. --	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 13	Gas - MCF	Water - Bbl. 160	Oil Gravity - API (Corr.) 38	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Frank Boyce	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>C E Joy</u>				TITLE <u>District Superintendent</u>		DATE <u>8/23/72</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	360	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	925	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1094	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1908	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2138	T. Devonian	T. Menefee	T. Madison
T. Queen	2508	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Sand				
20	130	110	Sand & Red Shale				
130	210	80	Red Sand				
210	360	150	Anhy. & Sand				
360	450	90	Anhy. & Salt				
450	925	475	Salt				
925	2332	1407	Anhy. & Gyp				
2332	2583	251	Anhy. & Lime				
2583	2626	43	Lime and Sand				
2626	2642	16	Sand (Pay)				
2642	2680	38	Lime				



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

RECEIVED

AUG 29 1972

July 7, 1972

O.C.F.

Newmont Oil Company
P. O. Box 1305
Artesia, New Mexico

Re: WHLU #29-3

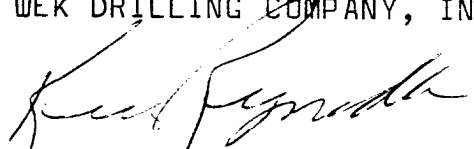
Gentlemen:

The following is a Deviation Survey of the above well:

350' - $1\frac{1}{2}^{\circ}$
843' - 1°
1310' - $1\frac{1}{4}^{\circ}$
1800' - 1°
2270' - $1\frac{1}{4}^{\circ}$

Yours very truly,

WEK DRILLING COMPANY, INC.

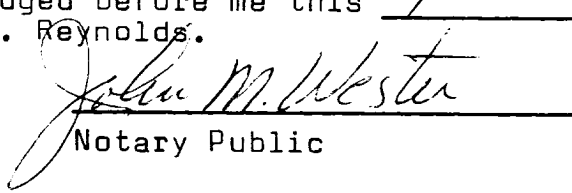

Kenneth D. Reynolds

STATE OF NEW MEXICO }
COUNTY OF CHAVES }

The foregoing was acknowledged before me this 7th
day of July, 1972, by Kenneth D. Reynolds.

My Commission Expires:

11-23-72


Notary Public