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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**NOV 10 1972**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5524-24	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name WLH Grayburg #4 Sd. Ut
2. Name of Operator NEWMONT OIL COMPANY		8. Farm or Lease Name Tract 29
3. Address of Operator P. O. BOX 1305, Artesia, New Mexico 88210		9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>S</u> LINE AND <u>2245</u> FEET FROM THE <u>W</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wilcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3511' GL		12. County Eddy

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This producing well was fracture treated w/15,000 gals lease crude w/inhibitor and sequestering agent as follows:

8/15/72: Acidized w/100 gals of acid on perforations.

9/2/72: Pumped 500 gals 15% HCL acid, followed w/2 drums gyp control chemical mixed w/20 bbls fresh water. Pumped 7500 gals lease crude containing 20/40 sand, 700# rock salt. Pumped additional 7500 gals lease crude containing 20/40 sand. ISDP 1900#. Max. pressure 3500#. Avg. pressure 2300#.

Test prior to workover: Produced 8 B0, and 124 BWP.

Test after workover: Produced 77 B0, and 368 BWP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. Joy TITLE Dist. Supt. DATE 11/8/72

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 10 1972

CONDITIONS OF APPROVAL, IF ANY: